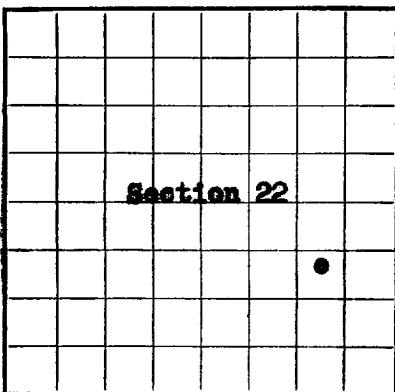




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **87 078431**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southern Union Gas Company Address 1001 Burt Bldg., Dallas, Texas
Lessor or Tract Nicksen Field Ballard P. C. State New Mexico
Well No. 7 Sec. 22 T. 26N. R. 8W Meridian N.M.P.M. County San Juan
Location 1600 ft. N. of 8 Line and 1045 ft. E. of 1 Line of Section 22 Elevation 6927'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. M. Wiederkehr
Title Mgr., Exploration Dept.

Date August 22, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-28-, 19 56 Finished drilling 4-3-, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2678 to 2688 (G) No. 4, from _____ to _____
No. 2, from 2717 to 2728 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.30	8	J-55	95'					Surface Prod.
5-1/2	15.75	8	J-55	200'					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	96' CL	80	Halliburton		
5-1/2	2705 HB	200	Halliburton		
1"	2736'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated 2678' to 2688' & 2717' to 2728' - Sand fraced perforations with 18,500 gals. water & 20,000# sand. 2-243-2760						

TOOLS USED

Rotary tools were used from 0 feet to 2797 feet, and from _____ feet to _____ feet
Cable tools were used from Cleaning out & fracing feet, and from _____ feet to _____ feet

DATES

6-11-, 19 56 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2825 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 6564/72 hrs.

EMPLOYEES

Benson-Montin-Greer Drilling Co. Driller McKinney Drilling Company Driller
J. L. Blakely Driller Rudy Reinhardt Driller
H. B. Barker

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	90	90	Sandstone
90	1272	1182	Sand & shale
1272	1739	467	Shale
1739	2455	716	Sand, shale
2455	2788	333	Shale, coal & sand
2788	2797 TD	9	Sand & shale

Pictured Cliffs 2670'

