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| NEW MEXICO OIL CONSERVATION COMMISSION | |
| Santa Fe, New Mexico | |
| REQUEST FOR (OIL) - (GAS) ALLOWABLE | |
| New Well Recompletion | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

April 24, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Farmar, Well No. 1-24, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 24, T. 26N, R. 8W, NMPM, Ballard Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded 3/20/62

Date Drilling Completed 3/25/62

Please indicate location:

Elevation 6962' KB Total Depth 2969' PBD 2915'

Top Oil/Gas Pay 2736' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2736' - 2850'

Open Hole Depth Casing Shoe 2960' Depth Tubing 2792'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1700 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 99,000 gal. water

Casing Press. 592 Tubing Press. 592 Date first new oil run to tanks Not

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

1690' F/SL & 1080' F/EL

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|-------|------|--------|
| 8 5/8 | 190 | 150 |
| 4 1/2 | 2960 | 226 |
| | | |
| 1" | 2792 | Tubing |

Remarks: Waiting for connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 30 1962, 19

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Consolidated Oil & Gas, Inc.
(Company or Operator)

By: (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver, Colorado

