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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|---|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> FEDERAL Fee <input type="checkbox"/> |
| XXXXXXXXXXXXXXXXXXXX N.M. 02901 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator SOUTHERN UNION PRODUCTION COMPANY 3. Address of Operator P. O. Box 808, FARMINGTON, NEW MEXICO 87401 4. Location of Well UNIT LETTER L 1830 FEET FROM THE SOUTH LINE AND 1000 FEET FROM THE WEST LINE, SECTION 24 TOWNSHIP 26N RANGE 8W NMPM. | 7. Unit Agreement Name 8. Farm or Lease Name FOSTER 9. Well No. 3 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 6523 Ft. G.L. 12. County SAN JUAN |
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|--|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER REPAIR CASING FAILURE <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO:

1. RIG UP UNIT. PULL 1-1/2", E.U.E., 2.90# TUBING.
2. RUN 4-1/2" BAKER MODEL "G" PACKER ON 1-1/2", E.U.E., 2.90#, JCW TUBING. SET PACKER AT APPROXIMATELY 6600 FT. R.K.B.
3. FILL ANNULUS BETWEEN 1-1/2" TUBING AND 4-1/2" CASING WITH 82 BBL. OF MILONEM CARBO TEC TUBING PAC MATERIAL.
4. COMPLETE REPAIR AND RETURN WELL TO PRODUCTION.
5. ESTIMATED DATE OF STARTING WORK IS JUNE 7, 1973.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

SIGNED GILBERT D. NOLAND, JR. TITLE DRILLING SUPERINTENDENT DATE JUNE 1, 1973

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE JUN 5 1973

CONDITIONS OF APPROVAL, IF ANY: