

NEW MEXICO OIL CONSERVATION COMMISSION

CASING FAILURE REPORT

Operator SOUTHERN UNION PRODUCTION COMPANY Well Name FOSTER Number 3
 Location UNIT L, SEC. 24, T-26N, R-8W County SAN JUAN Pool BASIN DAKOTA
 Completion Date JANUARY 18, 1964 Initial Potential 3,221 MCF
 First Delivery Date MAY 14, 1964 Accumulative Production 127,870 MCF
 Gas Gathering System EL PASO NATURAL GAS COMPANY

Casing Record:

Size 8-5/8" Set At 307 Top of Cement SURFACE

Size Set At Top of Cement

Size Set At Top of cement

Size 4-1/2" Set At 6970 FT. Top of Cement 1ST STAGE CEMENT TOP ESTIMATED
 AT 5700 FT. STAGE COLLAR SET AT 2480 FT. CEMENTED W/1000 CU. FT. OF CEMENT.

Tubing: CEMENT CIRCULATED TO SURFACE.

Size 1-1/2" E.U.S. Depth 6838 FT.

Normal Producing String: () Casing (X) Tubing

Date Casing Failure Occured APRIL, 1973

Date Casing Failure Detected MAY, 1973

How Was Failure Detected PRODUCTION DECLINE. RECOVERED DRILLING MUD WHEN CLEANING WELL.

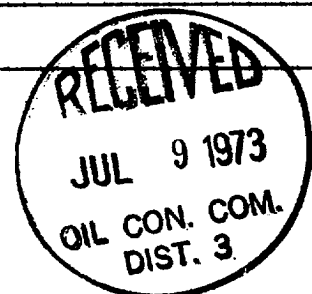
Depth of Failure ESTIMATED 4400 FT.

Geologic Formation Opposite Failure MENEFEE

Describe Any Remedial Action and Results PULLED 1-1/2" TUBING. RAN 4-1/2" BAKER MODEL "G" PACKER ON TUBING. SET PACKER AT 6585 FT. BOTTOM TUBING AT 6793 FT. R.K.B. FILLED ANNULUS BETWEEN 1-1/2" TUBING AND 4-1/2" CASING W/78 BBL. OF MILCHEM CARBO TEC TUBING PAC FROM TOP OF PACKER TO SURACE. REMEDIAL ACTION WAS SUCCESSFUL.

Description and Dates of Any Corrosion Control Methods NONE

Other Pertinent Data:



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