5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEFARMENT OF THE INTERIOR	<u>NM-02901</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	and the second
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
* * · · · · · · · · · · · · · · · · · ·	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 😽	8. FARM OR LEASE NAME # 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1. Oil gas ∰ other	
2. NAME OF OPERATOR	9. WELL NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Southern Union Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota 3
P. O. Box 2179 Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
<del></del>	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec_24-T26N-R8W
AT SURFACE: 1830' FSL & 1000' FWL	12. COUNTY OR PARISH 13. STATE = 5
AT TOP PROD. INTERVAL:	1. 数据 经 1. 数据 1.
AT TOTAL DEPTH:	
16 CUEOK APPROPRIATE DOV TO INDICATE MATURE OF MOTION	14. API NO. 9 (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6523
TEST WATER SHUT-OFF \( \Pi \)	မ်း မြန်မာ မြန်မာများ နောင်းသည်။ မြန်မာများ
	28988 <b>tr</b> 00029
SHOOT OR ACIDIZE	(ED 9800 8 E008
REPAIR WELL	(NOTE: Report results of multiple completion of zone
PULL OR ALTER CASING   OCT 16 1	QRG change on Form 9-330.) 및 중심정신
CHANGE ZONES	
ABANDON*   (other) FARMINGTON RESOLUTION	
AUMING LOW WESOG	DNOT AREA O WELL A GOOD SE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
measured and true vertical deptils for an markers and zones pertinent	Eto tills work.)* Lago Sa a lago Sa alago Sa ala
8 5/8", 24#, J-55 @ 307' Perfed 6	6786'-6864', 6676'-6768'
	5,756 3 260%
4¼", 11.6#, J-55 @ 6970' 1½" EUE	tbg @ 6828' ខ្លួន គ្រឿង គ្រឿង គ្រឿង គ្
1. MIRU well servicing unit.	
_	6 8 9 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
2. Pull tubing to ± 6500'. Establish an inje	ection rate and cement # # # # # # # # # # # # # # # # # # #
perforations & 176" casing w/50 cu ft Clas	ss B cement. Consumation of the well-end of th
3. Pull tubing to ± 300'. Spot 300' cement p	olug @ surface, 330 cu ft s 8 5 5
Class B cement.	fimd will law law law law law law law law law l
4. Cut off wellhead and weld on PTA marker.	imduc 1 A lensp A lensp Mel bas Mel ba
5. Work to commence May, 1987.	Hew is a control of the control of t
·	프리를 통해 작품 현상원은 그
The hope of the army May	The control of the co
	· · · · · · · · · · · · · · · · · · ·
Subsurface Safety Valve: Manu. and Type	

Subsurface Safety Valve: Manu. and Type

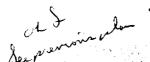
18. I heneby certify that the foregoing is true and correct

SIGNED

ON THE Drig & Prod. Mgr. DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions of Heverse Style DIV.