

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF :

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Self History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Continued on Reverse Side)

DATE August 27, 1964

TITLE

***See Instructions on Reverse Side**

DATE 11-11-68
RECEIVED

AUG 28 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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perforated 6267-6285 with 4 shots per foot. 2-3/8" tubing landed at 6337'. Acidized with 250 gallons 15% mud acid. Breakdown pressure 1200 psi. Injected at 2 BPM at 1000 psi. Well flowed to clean up. First new oil produced 8-24-64. Potential test 8-25-64. Flowed 24 hours through 12/64" choke with tubing pressure flowing 1650 and casing pressure flowing 1190. Flowed 423 BOPD. GCR 1547.

Block 17 cont'd.