	NO. OF COPIES RECEIVED	 - NEW MEXICO OIL C	O'ISERVATION COMM:SSION	Form C-104
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	76. 2-1-119 Cor	ი .უ.•	C
	VIDANCE CONTINUE OF THE STATE O			
	OPERATOR	Pan Amoricad its micro. has charged PROD. CO.		
I.	PRORATION OFFICE Control of the cont	Almo		
	PAN AMERICAN PETROLEUM CORPORATION			
	P. O. Box 480, Farmington, New Mexico			
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain) Effecti	T A
	Hecompletion	Oil Strange in Transporter of.		
	Clampe in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
	•			
11.	DESCRIPTION OF WELL AND	Well No. Pool Na	me, Including Formation	Kind of Lease
	Navajo Tribal "U"	1 Toeito	Dome Pennsylvanian "D	State, Federal or Fee Federal
		Feet From The South Lin	e and 600 Feet From	m The West
	Line of Section 20 21, To			*
	Line of Section (A) (A)	wnship 20-N Range	. 8−₩ , NMPM, 5a	n Juan County
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)
	Four Corners Pipeline	Company .	P. O. Box 1588. Far	mington. New Mexico
	Name of Authorized Transporter of Ca	singhead Gas 🏋 💮 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
	El Paso Natural Gas C	Unit Sec. Twp. Rge.	P. Box 950 Farm	ington, New Mexico
	give locat on of tanks.	B 20 26-N 18-N		November 1, 1964
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	$\operatorname{Oil} \operatorname{Well}$ Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Feel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	THE PART AND PROVIDED F	IOD AV LOWADI E		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be used to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	of TIVED
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil • Bbls.	Water-Bbls.	Gds-MCF COM.
	CACWELL			DIST. 3
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		m. N	Casina Pressure	Chalas Siza
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAY 2.5 1965, 19	
			depart of the D}	
•	above is true and complete to the best of my knowledge and belief.		BYA. R. REPORION TITLE PETROLEUM ENGINEER DIST. NO. 2	
	SIGNED 81			
	ORIGINAL SIGNED EY L. R. TURNER		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Administrative Clerk (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	May 24, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.	
	(D	ate)		
			completed wells.	