

OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

DATE 5-27-63

EP

Re: Operator TENNECO CORP.

Lease WALTER O. BERGER PED.

Well # 3 Unit Letter I S 22 T 26

R 11, Pool BASIN DAKOTA

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. _____ Dated _____

The production for the above well for the month of _____ as reflected by _____ shows the curtailment volume to be _____ MCF as of the end of _____. Since your _____ allowable is in excess of the curtailment volume, you are hereby authorized to produce _____ MCF during the month of _____, but in no event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF 3895 Dated 4-17-63

The production for the above well for the month of APRIL as reflected by C-114's shows that the ~~curtailment~~ volume shown on the Shut-In Notice has been made up. 6 times o/p

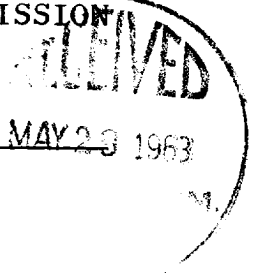
You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

BY ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION



**NEW MEXICO
OIL CONSERVATION COMMISSION**
P. O. BOX 671
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 3003 SF 3003 DATE _____

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____		Date of First Allowable or Allowable Change _____	
Purchaser _____		Pool _____	
Operator _____		Lease _____	
Well No. _____	Unit Letter _____	Sec. _____	Twp. _____ Rnge. _____
Dedicated Acreage _____		Revised Acreage _____	Difference _____
Acreage Factor _____		Revised Acreage Factor _____	Difference _____
Deliverability _____		Revised Deliverability _____	Difference _____
A x D Factor _____		Revised A x D Factor _____	Difference _____

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE _____

PREVIOUS _____ MONTH NET ALLOW. _____ REVISED _____ MONTH NET ALLOW. _____

PREVIOUS _____ MONTH CURRENT ALLOW. _____ REVISED _____ MONTH CURRENT ALLOW. _____

EFFECTIVE IN THE _____ MONTH PRORATION SCHEDULE.

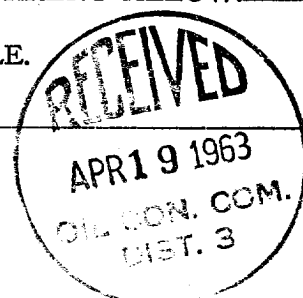
REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser <u>EPNG</u>	Pool <u>BASIN DAKOTA</u>	Date <u>4-17-63</u>
Operator <u>TENNECO CORP.</u>	Lease <u>N.O. BERGER FED.</u>	
Well No. <u>3</u>	Unit Letter <u>I</u>	Sec. <u>22</u> Twp. <u>26</u> Rnge. <u>11</u>
Effective date of Shut-in <u>3-1-63</u>	Reason for Shut-In <u>6 times overproduced.</u>	

This well will remain shut-in until further notice by the Commission.



A. L. PORTER, Jr., Director
By _____
ORIGINAL SIGNED
BY FRED MARES
GAS PRORATION SECTION

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