



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
NMSF-078641
3162.7 (07100)

January 10, 2002

Loren W. Fothergill
XTO Energy, Inc
2700 Farmington Ave
Bldg. K. Suite 1
Farmington, NM 87401

RE: Berger # 3 - Accept downhole commingle application & allocation factors

Dear Mr. Fothergill

We have received your application for downhole commingling of the Basin Dakota and Gallegos Gallup formations in the Berger field. After review, we hereby accept your application for downhole commingling and the submitted allocation factors. The effective date is the date the downhole commingling actually occurs. The well and the approved allocation factors are listed below.

Well Name	Lease	Location	API#	Formation Allocation	Formation Allocation
Berger # 3	Fee	Sec. 22, T-26-N, R-11-W	300450574 0	G- Gallup: Oil; 93.5%- Gas - 75.8%	B- Dakota Oil; 6.5% - Gas - 24.2%

Commingled production from each zone must be reported in accordance with the allocation factors identified above.

If you have any questions regarding the above, contact Matt Halbert at (505-599-9196)

Sincerely


Jim Lovato
Team Leader, Petroleum Management Team



Enclosures: 1 page

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

bcc: Berger Unit file, G Gallup (PA) Dakota (PA)
1 well file
DOMR
07100:MHalbert: 1/10/02: XTO - Berger # 3