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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

SWP-120

6-000, 2-J. C. Man Santa Fe, New Mexico

1-F

## REQUEST FOR ( ) - (GAS) ALLOWABLE

New Well  
Borehole

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

10/12/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Co.

Davis Federal, Well No. 1, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec 24, T 26 N, R 11 W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 8/10/62

Date Drilling Completed 8/21/62

Please indicate location:

Elevation 6341' G.L. Total Depth 6338' PBD 6326'

Top Oil/Gas Pay 6181' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6181-85, 6212-16, 6226-33, 6237-41 w/4JPF

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 6207

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,335 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,000# 20-40 ss and 41,700 gals. gelled water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. 269# oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 15 1962, 19 \_\_\_\_\_

Southwest Production Company

(Company or Operator)

Original signed by Carl W. Smith

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Superintendent

Send Communications regarding well to:

Name: Southwest Production Company

Title: Supervisor Dist. # 3

Address: 207 Petr. Club Plaza, Farmington, N.M.

