## LULIMENT STORELLON OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMAY Detroleur Co					
AMAX Petroleum Co	),				
238 Petroleum Pla	aza, Farmington, NM 8740	01			
Lasson(s) for filing (Check proper bo		Other (Pleas	e explain)	······································	
Humbletter Korner	Change in Transporter of:		• • •		er i <del>e de es</del> de est s <sub>emi</sub> de
Recompletion Change in Ownership	Oil Dry (	densate X			
fichange of ownership give name and address of previous owner.					· ·
CERTIFICATION OF WELL AND					
Davis Federal 1 Galle		gos Gallup State, Federal of		FeeFodonol	Lease No.
Location	T Gallo	2808 daliah		· or ederal	
Unit Letter L : 18	South	ine and 790 .	_ Feet From The	West	
Line of Section 24 To	waship 2611 Range	TIW , NMPM	San Juan		County
	TER OF OIL AND NATURAL G	AS			
Reme of Authorized Transporter of Ot Permian Corporati	Address (Give address to which approved copy of this form is to be sent)				
1.2.2 cf Authorized Transporter of Ca	P. O. Box 1183 Houston, TX 77001				
El Paso Natural C	P. O. Box 990 Farmington, NM 87401				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When		
give location of tanks.	<u> </u>				<u> </u>
this production is commingled with the p	th that from any other-lease or pool	, give commingling order	number: -	* ** / ``	THE TUBER SHAPES
Lesignate Type of Completic	on - (X)	New Well Workover	Deepen P	lug Back   Same F	les'v. Dill. Res'v.
Ste Spudded	Date Compl. Ready to Prod.	Total Depth		B.T.D.	
Ovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	T	ubing Depth	
Periotetions	<u> </u>		Di	opth Casing Shoe	
	<del></del>	D CEMENTING RECORE			
HOLESIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CI	EMENT
	<u> </u>	1			
FOR DATA AND REQUEST FO H. WELL		ifter recovery of total volum epth or be for full 24 hours)		nust be equal to a	r exceed top allow-
cir filst New Oil Run To Tonks	Date of Test	Producing Mathed (Flow,	pump, gas lift, et	c.)	
angin of Test	Tubing Pressure	Casing Pressure	I ch	oke Size	
	,				
cruci Prod. During Test	Oil-Bbls.	Water - Bbls.	D) E G.	EMFVE	7 A 1 2 A
					עע
o well.			APR	05 1984	
C.L. Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OII C	DN: DHV	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
					4
ern is historial (pitor, buck pri)	Tubing Pressure (shut-in)	Casting Pressure (Shut-1	(a) (a)		*
COURTER OF COURTING	• 6		NSERVATION	DIVISION	
ATIFICATE OF COMPLIANCE		UIL CO		5 1984	•
wreny certify that the rules and re	egulations of the Oil Conservation	APPROVED		1001	, 19
saios have been complied with	and that the information given best of my knowledge and belief.	BY			-
	•	5/16	SUPERVISOR	DISTRICT # 3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		TITLE			
talente Tas	chail	This form is to b			
(Signal		well, this form must be tests taken on the we	"Delnagmossa ec	by a tabulation	of the deviation "
Froduction Clerk		tests taken on the we			
		able on new and seco	mpleted wells.	1 * *****	
(Doil	i three to the transfer of the	Fill out only Salwell name or number,	or transporter or	other such shiph	go of conditions
	· · · · · · · · · · · · · · · · · · ·		erosas e la la Sila		