

Form 3160-3
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

*Water Injection Well

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL - 1980' FEL
Sec. 19, T26N, R13W, NMPM5. Lease Designation and Serial No.
NM 013492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 113

9. API Well No.

30-045-05749

10. Field and Pool, or Exploratory Area

* Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Test- repair or plug☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
OIL CON. DIV.,
DIST. 3

Determine possibility of repairing casing or plugging as follows:

1. Run packer and isolate holes in casing. If casing can be repaired, proceed with return to injection. If un-repairable, plug.
2. Spot 100' Class B cement plug across Gallup top at 4683'.
3. Perforate 50' below Mesa Verde top at 2455' and spot 100' Class B cement plug inside and outside production casing.
4. Perforate 50' below Pictured Cliffs top at 1625. Spot Class B + 4% gel cement plug to cover Fruitland top at 1235' inside and outside production.
5. Perforate 50' below surface casing at 197'. Cement to surface with Class B + 4% gel cement.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 11/15/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NOV 28 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 113 West Bisti Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup cement plug from 5378' to 5092'
plus 50 linear feet excess. Tag TOC. (Gallup Top 5172')
- 2.) Perforate @ 499' and place a cement plug
from 499' to 252' plus 100' excess in the
annulus & 50' linear feet in the casing or circulate
cement to the surface from 499'. (Cjo Alamo Top - 302'
bottom - 559')

Office Hours: 7:45 a.m. to 4:30 p.m.