

Form 1160-5
(June 1990)

NOV 27 1995

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OIL CON. DIV.
DISTRICTUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SECONDARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

*Water Injection Well P&A

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL - 1980' FEL
Sec. 19, T26N, R13W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 013492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 113

9. API Well No.

30-045-05749

10. Field and Pool, or Exploratory Area

* Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged well as follows:

1. Pulled tubing. Found parted at 3801'. Ran overshot & bumper sub. Recovered \pm 15' fish. Left top of fish \pm 3816'. Received permission from Steve Mason (BLM) to set retainer above fish.
2. Ran 5 1/2" cement retainer and set @ 3773'. Unable to pump through retainer. Pressure up to 700 psi. Pulled tubing. BLM representative (Belva Christensen) gave permission to alter procedure.
3. Perforate 5 1/2" casing @ 3750'.
4. Spot 54 cu. ft. class "B" cement at 3770. Displace cement to 3600'. Plug to separate Gallup from Mesa Verde 3600' - 3750'.
5. Perforate 5 1/2" casing @ 2505'.
6. Spot 60 cu. ft. class "B" cement at 2520'. Displace cement to 2300'. Mesa Verde plug 2300' - 2520'.
7. Perforate 5 1/2" casing @ 1675'.
8. Spot 177 cu. ft. class "B" cement with 4% gel at 1690'. Displace cement to 1310'. Fruitland - Pictured Cliffs plug 1310' - 1675'.
9. Perforate 5 1/2" casing @ 499'. Cement to surface with 250 cu. ft. class "B" cement with 4% gel.

Job complete 11/8/95.

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 11/10/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

NOV 27 1995

Date Signed: 11/10/95