

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DATE	
TIME	
BY	
OFFICE	
OPERATOR	
PRODUCTION OFFICE	
DATE	

Operator Gulf Oil Corporation

Address P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Change in Transporter of: Oil Gas Other (Please explain) Change Oil Transporter Effective 4-1-82

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>West Bisti Unit</u>	Well No. <u>114</u>	Pool Name, including Formation <u>Bisti 114 Gallup</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM 013492</u>
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Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 20 Township 26N Range 13W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Ciniza Pipeline, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1887, Bloomfield, NM 87413</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492, El Paso, TX 79978</u>

If well produces oil or liquids, give location of tanks. Unit G Sec. 35 Twp. 26N Rge. 13W Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pitzer
(Signature)
Area Engineer
(Title)
5-18-82
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 19 1982, 19____
Original Signed by CHARLES GHOLSON
BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.