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DISTRICT |

<u>District |</u> P.O. Box 1980, Hobbs, **NM 88240**

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 P.O. Drawer DD, Anenia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. DUGAN PRODUCTION CORP. <u>30-045-05750 0000</u> Addres P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change of Ownership effective 9-1-89 Change in Transporter of: Recompletion Dry Gas Change of Operator effective 11-1-89 $\overline{\mathbf{X}}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. West Bisti Unit 114 Bisti Lower Gallup State (Federal or Fee NM 013492 Location Unit Letter _____ 1980 Feet From The South Line and 660 __ Feet From The __ West 26N 13W San Juan Section Township Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX Ciniza Pipeline Inc. P.O. Box 1887, Bloomfield, NM 87413 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) XXor Dry Gas El Paso Natural Gas Co. P.O. Box 1492, El Paso, Texas 79978 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. ΓC <u> 1</u> 35 | 26N| 13W| yes NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Too Oil/Gas Pay Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate and the same Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 02 1989 is true and complete to the best of my knowledge and belief. Date Approved 3.1) Q By_ im L. Jacobs

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

10-30-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Vice-President

325-1821 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Constitute Form C.1M must be filed for each a