NO. OF COPIES RECEIVED	5		<i>.</i>	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA FE /			Supersedes Old C-104 and C-116	
FILE /		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TOOTRA	INSPORT OIL AND NATURAL GAS	$\sim c \Lambda$	
LAND OFFICE	Pan American ibs con to has amore PROD.			
TRANSPORTER GAS /	Pan America its co.		$\int e^{a'}$	
OPERATOR /	has charge Prod.		•	
- BRODATION OFFICE	Tree Division			
Operator Operator				
PAN AMERICAN PETROL	ius cap hati n			
Address				
P. O. Box 480, Farm				
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion:	Cil Dry Ga			
Thronge in Ownership	Casinghead Gas Conden	sate		
If change of ownership give nam	2			
and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Lease Narie		ne, Including Formation Ki	nd of Lease	
Navaje Tribal "!"	7 Tocit	o Done Pennsylvanian "D" St	nte, Federal or Fee Federal	
Location		2040		
Unit Letter;	990 Feet From The South Lin	e and 1960 Feet From The	Last	
23	Township Range	16 to come to		
Line of Section 21,	Township Range	IR-W , NMPM, Sam Ju	County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved of	copy of this form is to be sent)	
Four Corners Pipelin		P. J. Hox 1588, Family gt		
		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Cas Company		F. O. Fox 990, Farmington, New Merico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	B 20 26-N 18-W	No		
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA				
Designate Type of Comple	Cil Well Gas Well		ug Back Same Res'v. Diff. Res'v.	
		2	1	
Date Spudded Hay 13, 1965	Date Compl. Ready to Prod. June 9, 1965	Total Depth P.	в.т.d. 6219	
		<u> </u>	abing Depth	
Tecito Dome	Name of Producing Formation Permsylvanian	6178	6214	
Perforations		<u> </u>	epth Casing Shoe	
6207-13 With 4 Sho	ts per Poot.		6226	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2*	13-3/8*	921	100	
11"	8-5/6"	14951	500	
7- 7/8*	4-1/2"	62261	1000	
	2-3/8"	62141		
V. TEST DATA AND REQUEST		fter recovery of total volume of load oil and	must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et		
June 8, 1965	June 8, 1965	Flow	•••	
Length of Test	Tubing Pressure	<u></u>	noke Size	
24 Hours	1625	1875	16/64"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Go	rs-Mot	
	366	-	COMPD	
\ <u></u>		7	OKINETY /	
GAS WELL			avity of Condessite	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	avity of Condessate	
			JO. 28. CC	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	ioke Size	
			6.5	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION	ON COMMISSION	
		APPROVED JUN 14 130		
	nd regulations of the Oil Conservation	Original Signed By	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. - — OPIGINAL CICAGO DY		BY A. R. KENDRICK		
		TITLE PETROLEUM ENGINEER DIST. NO. 3		
		TITLE COM ENGINEER UIST. NO. 3		
ORIGINAL SIGNED BY L. R. Turner		This form is to be filed in comp		
		If this is a request for allowable	If this is a request for allowable for a newly drilled or deepened ell, this form must be accompanied by a tabulation of the deviation	
(Signature)		well, this form must be accompanied tests taken on the well in accordance	ce with RULE 111.	
Administrative Clark		All sections of this form must be filled out completely for allow-		
(Title)		able on new and recompleted wells.	1 TT auto C at a c C	
June 11, 1965	(Date)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	(armic/	o		
		Separate Forms C-104 must be	filed for each pool in multiply	

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