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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		AMOCO PRODUCTION COMPANY	
Address		501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	Four Corners Pipeline Co. will run approx.
Recompletion	<input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	75%, Giant Refining, Inc. will run approx.
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	25%, and Plateau, will purchase surplus on spot sales basis
If change of ownership give name and address of previous owner			

Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Navajo Tribal "U"		7	Tocito Dome Penn. "D"	Federal	
Location		State, Federal or Fee 14-20-603-5034			
Unit Letter		J	1980	Feet From The	South
Line of Section		21	Township	26N	Range
				18W	NMPM, San Juan
					County

Designation of Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Four Corners Pipeline Company		Box 1588, Farmington, New Mexico 87401	
Giant Refining, Inc.		Box 256, Farmington, New Mexico 87401	
Plateau, Inc.		Box 108, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.		Unit	Sec.
A		20	26N
		Twp.	Pge.
		18W	
Is gas actually connected?		When	
Yes		6-22-65	

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-123

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	
Actual Prod. Test - MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 27 1974	
APPROVED		BY	
Original Signed by		SUPERVISOR DIST. #3	
TITLE			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			