

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 9-8-55

Operator S.U.GAS CO., Lease NICKSON Well No. 3
1/4 Section NE Unit Letter H Sec. 22 Twp. 26 N Rge. 8 W
Casing: 7777 5 1/2 "O.D. Set At 2295 ~~7777~~ Tubing 1 "WT. 1.7 Set At 2310
Pay Zone: From 2293 to 2355 Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing X Tubing 2"
Test Nipple 2" I.D. Type of Gauge Used Monometer
(Spring) (Monometer)

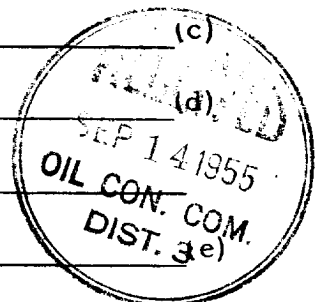
OBSERVED DATA

Shut In Pressure: Casing 668 Tubing: 666 S. I. Period 30 days
Time Well Opened: 11:40 A.M. Time Well Gauged: 2:40 P.M.
Impact Pressure: 11.4 " Mercury

Volume (Table I) 1442.8 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 54° 1.0058 (c)
Multiplier for SP. Gravity (Table IV)9924 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.8
Multiplier for Barometric Pressure (Table VI)991 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1524.21

Witnessed by: _____
Company: _____
Title: _____

Tested by: K.W. BLANCHETT
Company: S.U.G.
Title: _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	3	
	1	
	1	
Transporter	1	✓
File	1	✓