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ı.	PRORATION OF	\Box			
	Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

- 1	FILE	├ -	1 6		AND								
	U.S.G.S.			AUTHO	DRIZATIO	ON TO TRAN	NSPORT OI	L AND NA	TURAL G	AS			
	LAND OFFICE				ار.	TRANSPORT	D 0111						
	TRANSPORTER OIL	/				TRANSPORTE OIL COMPA	CHANGED	FROM SHEL					
	GAS	1				CORPORATIO	NY 10 SHEL NN FEETOTEL	L PIPE LINE					
_	57 ELITECTIVE 12/31/69												
I.	Operator												
	Gulf Oil Compora	atá s) T										
	Address	<i></i> 03. 4	714					-		-			
	P. C. Box 670, I	(lob)	. B.	lev Nexa	co 3824	ين د							
	Reason(s) for filing (Check proper box) Other (Please explain)												
	New Well			Change i			ansporter ef	fective					
	Recompletion			Oil	N.X	Dry Gas		une 12,	1967		1		
	Change in Ownership			Casinghe	rad Gas	Condens	sate						
	If change of ownership give	e nam	ie										
	and address of previous ow												
**	DECORPONON OF WELL AND LEACE												
Ц.	DESCRIPTION OF WEL	JL A	NU LI	Well No.	Pool Nam	rmation	K		Lease No.				
	Lest Bisti Unit			109	Riati	Lover Gal	Ture	s	tate, Federa	or Fee Federal	19073402		
	Location				1 ACCES 100 IN								
	Unit Letter H	. 1	980	Feet Fr	om The	Morth Line	and	.	Feet From 7	The P			
	Line of Section Township 261 Range 131 , NMPM, San Juan County												
							_						
III.	DESIGNATION OF TRA	NSP	ORTE	ER OF OIL	AND NA	ATURAL GAS	S Address (Gir	e address to	which approx	ed copy of this form	is to be sent)		
	Name of Authorized Transpo		r On K	OK OF	Jondensate		[New Mexico			
	Shell Oil Compar		f Casin	ahead Gas	ar Dr	y Gas	Address (Gir	ve address to	which approx	ved copy of this form	is to be sent)		
	El Paso latural	_			<u></u>	, 545	1 .	l, El Pa					
	111 1000 11000 111	4		Unit Se	c. Twp	p. Rge.	<u> </u>	lly connected					
	If well produces oil or liquid give location of tanks.	is,	1	G 35			Yes		į	Unknown			
								aling order t	umber:				
IV	If this production is committee COMPLETION DATA	ingle	d With	tnat from a	ny otner ie	ease or poor,	Rive commu	Riing order i					
		`	•		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
	Designate Type of C	omp	letion	- (X)			!	t L	l 		1		
	Date Spudded			Date Compl.	Ready to P	rod.	Total Depth			P.B.T.D.			
	Elevations (DF, RKB, RT, C	GR, ei	c.j	Name of Pro	ducing Form	nation	Top Oil/Gas	s Pay		Tubing Depth			
							<u> </u>			Depth Casing Sho	Depth Casing Shoe		
	Perforations												
	TUBING, CASING, AN					CEMENTIN	IG RECORD						
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT							
	1022 3122						<u> </u>						
		_	- 1										
							<u> </u>						
V	. TEST DATA AND REQ	UES	T FO	R ALLOW	ABLE (Test must be a	fter recovery	of total volum	e of load oil	and must be square	plar exceed top allow-		
V	. TEST DATA AND REQ					Test must be a able for this de	pth or be for ;	full 24 hours)		6 (1)	14 14 15 V		
V				R ALLOW		Test must be a able for this de	pth or be for ;	of total volum full 24 hours) Method (Flow,		6 (1)	14 14 15 V		
V	OIL WELL Date First New Oil Run To			Date of Tes	t	Test must be a able for this de	Producing N	full 24 hours) Method (Flow,		ift, etc.)			
V	OIL WELL				t	Test must be a able for this de	pth or be for ;	full 24 hours) Method (Flow,		ifi, etc.)			
V	OIL WELL Date First New Oil Run To Length of Test			Date of Tes	t	Test must be a able for this de	Producing N	full 24 hours) Method (Flow,		Chake Size	20,1367		
v	OIL WELL Date First New Oil Run To			Date of Tee	t	Test must be a able for this de	Producing N Casing Pres	full 24 hours) Method (Flow,		Chake Size	20,1367		
V	OIL WELL Date First New Oil Run To Length of Test			Date of Tee	t	Test must be a able for this de	Producing N Casing Pres	full 24 hours) Method (Flow,		Chake Size	201007 OK. W.A.		
V	OIL WELL Date First New Oil Run To Length of Test			Date of Tee	t	Test must be a able for this de	Producing N Casing Pres Water-Bbls	full 24 hours) Method (Flow,	pump, gas l	Chake Size Gas MGF 1 C	2.1367 O.K. 2019. O.K. 3		
v	OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	Tank		Date of Tee	t saure	Test must be a able for this de	Producing N Casing Pres Water-Bbls	full 24 hours) Method (Flow,	pump, gas l	Chake Size	2.1367 O.K. 2019. O.K. 3		
V	Oll. WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tank	5	Date of Tee Tubing Pres Oil-Bbis. Length of T	t	able for this de	Producing N Casing Pres Water-Bbls Bbls. Cond	full 24 hours) Method (Flow, ssure .	pump, gas i	Chake Size Gas MCF C Gravity of Conde	2.1367 O.K. 2019. O.K. 3		
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V	Oll. WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tank	5	Date of Tee Tubing Pres Oil-Bbis. Length of T	t	able for this de	Producing N Casing Pres Water-Bbls Bbls. Cond	Method (Flow, ssure ensate/MMCF	pump, gas l	Chake Size Gas MCF C Gravity of Conde	0.1367 OM. 90.20. AST. 3		
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