

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. LEASE DESIGNATION AND SERIAL NO. See Attachment
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097	7. UNIT AGREEMENT NAME West Bisti
3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO. See Attachment
10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Attachment
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Well Status	X

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Chevron U.S.A. Inc. requests a one year extension of the long-term status for the wells listed in the table attached. More time is necessary to evaluate the pilot waterflood expansion installed in 1988. The expansion pilot waterflood outlined in the sundry dated December 9, 1987, was anticipated to become operational in the First Quarter of 1988, but did not become operational until almost the Third Quarter of 1988 due to delays. Some encouraging signs have been seen from this increased water injection, but more time is needed to determine if this expansion will be economic. In addition, we are evaluating the Coal Seam Methane potential of the acreage in the West Bisti Unit. Fruitland Coal does exist and is untested. We are currently reviewing the operating agreement to determine the method of testing the non-unitized coal beds with a currently shut-in unit well.

By the end of the Second Quarter 1989, we will submit a sundry outlining our plans for a Fruitland Coal test. We would like to understand the Coal Seam Methane potential better before abandoning these unit wellbores. By the end of the Fourth Quarter 1989, we will submit a sundry outlining the results of the waterflood expansion pilot. If the pilot was determined not to meet economic standards and no upper hole potential is determined to exist, then plans will be submitted at that time to start plugging wells in the First Quarter 1990. If the waterflood expansion is determined economic, then plans for a revamp will be submitted at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Watson*
(This space for Federal or State office use)

TITLE Technical Assistant

DATE 2-13-89

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

*See Instructions on Reverse Side

NMOC

Sundry Notices and Reports on Wells
West Bisti
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<u>Lease No.</u>	<u>Well No.</u>	<u>Well Type</u>	<u>Location</u>	<u>Sec., T, R</u>	<u>Elevation</u>
14-20-603-735-A	100	Oil Producer	1,980' FNL, 1,980' FEL	13-26N-14W	6357
NM-013492	102	Oil Producer	1,980' FSL, 1,165' FWL	18-26N-13W	6463
NM-013492	103	Oil Producer	660' FSL, 660' FEL	18-26N-13W	6312
NM-013492	109	Oil Producer	1,980' FNL, 660' FEL	20-26N-13W	6376
NM-013492	118	Oil Producer	660' FSL, 660' FEL	20-26N-13W	6380
SF-078091	121	Oil Producer	660' FNL, 1,980' FWL	29-26N-13W	6572
SF-078091	128	Oil Producer	1,980' FNL, 660' FWL	28-26N-13W	6320
SF-078091	132	Oil Producer	1,980' FSL, 660' FEL	28-26N-13W	6231
	134	Oil Producer	1,980' FSL, 660' FEL	27-26N-13W	6198
SF-081028-A	136	Oil Producer	660' FSL, 1,978' FEL	26-26N-13W	6205
SF-078155	146	Oil Producer	660' FNL, 1,980' FWL	35-26N-13W	6221
SF-078155	154	Oil Producer	1,980' FSL, 660' FEL	35-26N-13W	6233
SF-078155	159	Oil Producer	660' FSL, 1,980' FEL	35-26N-13W	6169
SF-078155	161	Oil Producer	600' FNL, 600' FEL	1-25N-13W	6179
SF-078155	162	Oil Producer	1,880' FNL, 1,980' FEL	1-25N-13W	6218
SF-078155	165	Oil Producer	660' FSL, 1,980' FEL	1-25N-13W	6239
	149	Oil Producer	2,310' FNL, 1,650' FEL	35-26N-13W	6230
SF-078155	153	Injector	1,990' FSL, 1,960' FWL	35-26N-13W	6237
SF-078091	131	Oil Producer	2,200' FSL, 1,400' FEL	28-26N-13W	6210
SF-078091	138	Oil Producer	990' FSL, 990' FEL	27-26N-13W	6209