

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL - 660' FEL
Sec. 20, T26N, R13W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 013492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit 109

9. API Well No.

30-045-05753

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

1. Ran tubing and tagged cement above cast iron bridge plug at 4961'.
2. Ran packer. Found holes in casing 3253' to 1726', 1550' to 1280'.
3. Spot 148 cu. ft. class "B" cement @ 3253'. Ran tubing and tag cement @ 2640'. Mesa Verde plug 2680-3253'.
4. Perforate Pictured Cliffs at 1652'.
5. Spot 162 cu. ft. Class B cement at 1652'. Pull tubing and run packer to 400'. Caught pressure in 4% bbls. and displaced with 2 bbls. at 500 psi. Held pressure with no leaks. Wait on cement 2 hrs. Tag cement at 1098'. Pictured Cliffs - Fruitland plug 1098' - 1652'.
6. Perforate below surface casing at 370'.
7. Pump 164 cu. ft. Class B + 4% gel followed by 59 cu. ft. Class B down 5 1/2" casing and returned to surface at bradenhead. Leaving cement inside and outside 5 1/2" casing.

Job complete 5-4-93.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Operations ManagerDate 5/18/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMA/OD

DISTRICT MANAGER

RECEIVED
BLM
MAY 18 PM 3:04
70 FARMINGTON, NMRECEIVED
MAY 24 1993
OIL CON. DIV.