

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side.)

Form approved
Budget Bureau N. 1004-1
Expires April 1, 1985
LEASE ESTABLISHMENT AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
1980' FNL 660' FEL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6552' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NM 013492

6. IF INDIAN, ALLOTTEE OR TRIBE _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
West Bisti Unit

9. WELL NO.
111

10. FIELD AND POOL OR WILDCAT
Bisti Lower Gallup

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA
Sec 19, T26N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

RECEIVED

APR 04 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A the well as follows: MIRU. ND tree. NUBOPs. TIH w/bit to to $\pm 5050'$. POH. TIH w/test packer and isolate known casing leaks. POH. Perf 2450'-51' w/2 spf. Set CICR @ $\pm 2200'$. Attempt to circulate up 9-5/8" x 5 1/2" annulus. If well circulates, cement with 150 sks Class G or H cement. Spot 100' of cement on top of CICR. If unable to circulate, squeeze perfs w/100 sks cement. Spot 100' of cement on top of CICR. POH. Perf 1753'-54'. Set CICR @ $\pm 1550'$. Attempt to circulate up annulus. Cement as above leaving 100' of cement on top of CICR. POH. TIH open ended to 314. Set 40 sks balanced cement plug to surface. POH. NDBOP. Cut off casing & wellhead 3' BGL. Install dry hole marker. RD MOL.

Work is expected to begin May 1, 1986.

6 - BLM
1 - BJK
1 - JL
3 - DRLG
1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED L. L. Phillips

TITLE Associate Environmental Specialist

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
MAY 07 1986

OIL CON. DIV.
DIST. 3

DATE April 2, 1986

APPROVED
AS AMENDED
DATE _____

MAY 05 1986

AREA MANAGER

*See Instructions on Reverse Side

NMOCC

BUREAU OF LAND MANAGEMENT
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 111 W. B. U.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

5. The following modifications to your plugging program are to be made (when applicable):

A. The cement plug proposed from 314' to Surface is to be extended down hole to 477 feet.
If cement is not circulated to surface from the perfs at 2450 or 1753 placement of cement behind casing will be required from perfs at 477 feet.

Office Hours: 7:30 A.M. to 4:15 P.M.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES
FARMINGTON DISTRICT

1. Secure prior approval before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater.
5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
6. Mud must be placed between plugs. Minimum consistency of plugging mud must be 9.2 lbs/gal. Brine is to be utilized for mixing mud where possible.
7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Supervisor, U.S.G.S., Drawer 600, Farmington, New Mexico 87499-00600. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter, section, township, and range. The monument is to be of steel pipe, not less than four inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
9. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified by the surface management agency or land owner.

All above are minimum requirements: The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.