Form 3160-5 November 1983) Formerly 9-331)

1980' FNL

16

UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 1004-0135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	Exp	ires	August	31.	1985	
5.	LEASE	DESI	SYATION	AND	SERIAL	NC

NM 013492

9. WELL NO. 111

BUREAU OF	LAND MANAGEMENT
20112110	

DRY NOTICES A	ND REPORTS	ON	WELLS	
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SUN (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME OTHER Water Injection Well

8. TARM OR LEASE NAME NAME OF OPERATOR West Bisti Unit Chevron U.S.A. Inc.

P. O. Box 599, Denver, CO 80201 LOCATION OF WELL (Report location clearly and in accordance with any S

See also space 17 below.)

660' FEL

15. ELEVATIONS (Show wheth BUREAU OF CAND MANAGEMENT 14 PERMIT NO **FARMINGTON RESOURCE AREA**

Bisti Lower Gallup 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec 19, T26N, R13W 2. COUNTY OR PARISH | 13. STATE

10. FIELD AND POOL, OR WILDCAT

12. COUNTY OR PARISH NM San Juan

JUN 1 0 1986

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
		1				REPAIRING WELL	
TEST WATER SHUT-OFF	i	PULL OR ALTER CASING		WATER SHUT-OFF	i-	-	
FRACTURE TREAT	!	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	_	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT* X	
	į			(Other)		! !	

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting sign proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Aztec #157 on 5/29/86. NUBOP. TIH w/tbg to 5210' PBTD. Displace hole w/9.2 ppg mud. POH. TIH w/RBP and pkr. Locate holes in csg f/240'-300' and 1200'. POH. TIH w/bit and scraper to 5210'. POH. TIH w/RBP and pkr. Locate holes in csg f/3288'-600'; 2980'-3042'; 2660'-728'; and 2104'-359'. POH. Notified K. Townsen w/BLM of change in plan w/verbal okay to finish P&A as follows: Set CICR @ 2380'. Sqz'd thru holes in csg 2666'-728' w/200 sks Cl 'B' cmt. Spot 100' on top of CICR. Cmt plug f/2280'-2728'. Displace hole w/9.2 ppg mud f/2260'-0'. POH. Perf'd 1753'-54' w/2 spf. Set CICR @ 1550'. Sqz'd perfs f/1753'-54' w/100 sks C1 'B' cmt. Spot 100' on top of CICR. POH. TIH open-ended to 500'. Cmt to surf $5\frac{1}{2}$ x 10-3/4" csg annulus w/160 sks C1 'B' cmt. POH. NDBOP. RD. Install dry hole marker as per BLM. Well P&A'd on 6/2/86. B. Blackard w/BLM and C. Tapplin w/NMOCD on location to witness P&A.

> 6 - BLM 1 - BJK - DRLG 1 - LLK

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL	COM.	DIV.
	DIST. 3	

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	DIST. 3	ADDDAVER	
18. I hereby certify that the foregoing is true and sofrect	TITLE Associate Environmental	DATE June 5, 1986	
(This space for Federal or State office use)	Specialist		F
APPROVED BY	TITLE	DATE 1 1986	H
CONDITIONS OF APPROVAL, IF ANY:	NATOCC .	JOHAD KENEN JOHANSA MANAONS	
*S.	ee Instructions on Reverse Side	FARMINGTON RESOURCE AREA	