-	e a company and a company			
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	NO. OF COPIES RECEIVED 5			
	DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.
	FILE	REWOEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AC
	LAND OFFICE	ACTIONIZATION TO TRA	HIS ON FOIL AND NATURAL G	A3
	TRANSBORTER OIL			
	TRANSPORTER GAS /			
	OPERATOR /			
1.	PRORATION OFFICE			
	Operator			
	Skelly Oil Compan	ıy		
	Address			
		et - Denver, Colorado 8		
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	· —	
	Recompletion	Oll Dry Ga	effective date	0/1/71
	Change in Ownership	Casinghead Gas Conden	isate	. 3/1//1
	If change of ownership give name	0.16.0(1.0		
	and address of previous owner	Gulf Uil Company, P. C	D. Box 670, Hobbs, New He	exico 88240
W. DECORPORATE OF HIGHE AND A DAGO				
И.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	A. L. Duff			F
	Location	14 Bisti Gal	.tup	Federal Nº1 01349:
	Unit Letter F : 1980 Feet From The North Line and 2503 Feet From The West			
	Line of Section 19 Tow	vnship 26N Range	13W , NMPM, San	Juan County
			,	<u> </u>
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)
	Four Corners Pipe Line	Company	Box 2648-Houston, Tex Address (Give address to which approv	as
	Name of Authorized Transporter of Cas		}	
	El Paso Natural Gas Co	_\	P. O. Box 997-Farming	ton, New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	D 20 26N 13W	Yes	9/8/58
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
	Designate Type of Completio		l solution and a second	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
	,= 0, 1112, 111, 011, 011,			
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be supply of expect top allow-			
• •	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	" "" KLULIYED \
				1014
	Length of Test	Tubing Pressure	Casing Pressure	Choke SEP 1 7 1971
		OIL-Ph)s	Water-Bbls.	Gan MSR CON CON
	Actual Prod. During Test	Oil-Bbls.	mater - Dater	Gan Off CON. COM.
		<u> </u>		DIST. 3

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION
SEP 1 7 1971

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

BY___Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened it this form must be accompanied by a tabulation of the deviation

Gravity of Condensate

Choke Size