

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42/R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF NM 013492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Skelly Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St. - Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FWL & 2503' FWL Section 19-26N-13W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6517' GL & 6524' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
A. L. Duff

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
Bisti Lower Gallup

11. SEC., T. R., M., OR BLK. AND  
SURVEY OR AREA

Section 19-26N-13W

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) Test the Fruitland Sand ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is presently completed in the Lower Gallup Zone thru casing perforations 5318' - 5324'.

Plans are to test the Fruitland Zone for gas 1595' - 1639' as follows:

Plug off Gallup Zone perfs. 5318' - 5324' w/ 15 sacks of cement from 5369' to 5269'.

Run Gamma Ray collar log from 1850' to 1500'.

Perforate w/ 4 shots at 1740'.

Mix 250 sacks of cement, displace cement thru casing perfs. at 1740', followed w/ solid plug and measuring line. Stop bridge plug at 1700'.

Perforate 5 1/2" casing w/ 4 shots per ft. 1595' - 1605' and 1626' - 1639'.

Treat w/ 500 gals of MCA acid. Swab & test.

Sand Frac w/ 10,000# 20-40 Sand in 8,000 to 12,000 gals of water.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Production Mgr.

DATE March 23, 1972

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE