

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF NM 013492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. L. Duff

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 19, T 26 N, R 13 W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 2503' FWL Section 19, T 26 N, R 13 W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6517' GL and 6524' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

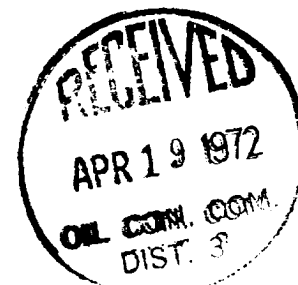
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Our attempt to complete the Fruitland Zone 1595'-1639' for gas production was not successful. The 5 1/2" casing was perforated 1595'-1639' w/4 shots per foot and treated w/500 gallons of mud acid. No gas was recovered.

The Gallup Zone perforations 5318'-5324' were squeezed off and filled w/cement to 5224'. Set bridge plug at 1800'. Perforated 5 1/2" casing at 1740' and squeezed and filled w/cement to 1350' behind casing.

Plans are to set cement plugs as follows:
1639'-1489' inside 5 1/2" casing stub.
50' inside and 50' outside 5 1/2" casing stub.
410'-260' Ojo Alamo
25' inside and 25' outside 10 3/4" surface casing.
10' at surface marker.
Mud between all plugs.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE District Operations Sup't.

DATE April 17, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: