Form 9-331 (May 1963)

ES SUBMIT IN TRIPLICATE* (Other instructions on re-**UNITED STATES**

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			SF NM 013	102	
SUNDRY NO	6. IF INDIAN, ALLOTT				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHE	S. FARM OR LEASE N	AME			
NAME OF OPERATOR				A. L.Duff	
Skelly Oil Company ADDRESS OF OPERATOR			9. WELL NO.		
	14	14			
1860 Lincoln Street, Denver, Colorado 80203 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL,	10. FIELD AND POOL, OR WILDCAT	
				Bisti Lower Gallup	
1980' FNL and 2503'	SUBVEY OR AR	SURVEY OR AREA Section 19, T 26 N, R 13			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARI	SH 13. STATE	
	6517' GL and	6524' KB	San Juan	New Mexico	
	Appropriate Box To Indica	ite Nature of Notice, Rep			
NOTICE OF I	NTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM	<u> </u>		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACID	Fruitland Sand	$\left \frac{\mathbf{X}}{\mathbf{X}} \right $	
REPAIR WELL	CHANGE PLANS	(Note: Repo	ort results of multiple completion	n on Well	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is di	O OPERATIONS (Clearly state all per		or Recompletion Report and Log ent dates, including estimated		
4-11-72 MI&RU pulli Ran Gamma Ray Collar 5 1/2" casing at 174 of plug at 1700'. R 5 1/2" casing at 159 casing at 1500'. Pu min. press. 800#. R to 1660'. Perforat Ran 2" tubing and R- of mud acid. Breakd at 2 bbls. per minut after 5 minutes. Sw Opened tubing after Ran swab and found 4 Plans are to P&A.	Log 1850' to 1500' 0' w/4 shots. Cemerature survelo'. Pumped in 3/4 amped at 4 BPM at 80 an temperature surveled 5 1/2" casing 15 3 packer to 1568'. Hown press 650# at 3 at a Flushed w/10 bb yabbed acid water an 14 hours shut in, n	. Set bridge plug nted w/250 sacks of ey and found top of BPM at 1000#, no red of comparts of the same	at 1800'. Perfora f regular cement. f cement at 1600'. eturns. Perforated sacks cement at max ement at 1350'. Dr'-1639', Fruitland ons 1595'-1639' w/5. Treating Pressurtant SI 800# bled t show of gas.	Found top Perforated 5 1/2" press. 1500# illed cement Sand. 00 gallons e 1000#	
			OIL	DIST. 3	
18. I hereby certify that the forego				The second of th	
SIGNED /// FO	TITLE	District_Operati	ons Sup't. DATE Apr	-1 17, 1972	
(This space for Federal or State	e office dse)				
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:		DATE		