NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO GIL. C	NEW MEXICO GIL, CONSERVATION COMMISSION Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR (
PRORATION OFFICE			
Operator			
El Paso Natura	1 Gas Company		
	noten Nort Maria		
Reason(s) for filing (Check proper box	ngton, New Mexico	Other (Piease explai	(n)
New Well	Change in Transporter of:		,
Recompletion	Oil Dry Sa	, XX	
Change in Ownership	C asi nghead Gas Conder	usate	
Y6 -1 - 6 - 11 - 1 - 1			
If change of ownership give name and address of previous owner			
Legse Name	Lease No. Well No. (Pool No.)	me, Including Formation	Kind of Lease
Huerfano Unit		sin Dakota	State, Federal or Fee
Location			
Unt Letter F 198	O Feet From The North	e ana 1980 Fee	t From The West
	_		
Lir.e of Section 24 To	wnship 26N Range	10W , NMPM,	San Juan Con
		0	
Name of Authorized Transporter of Ct	TER OF OIL AND NATURAL GA	S Address (Give address to whic	h approved copy of this form is to be sent)
El Paso Natural Gas C		Box 990, Farmingt	
	singhead Gas or Dry Gas 🛣		h approved copy of this form is to be sent)
El Paso Natural Gas C		Box 990, Farming	gton, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
give location of tanks.	F 24 26N 10W	Yes	1
If this production is commingled w	ith that from any other lease or pool,	give commingling order numb	er:
. COMPLETION DATA	Oil Well Gas fiell	New Well Workover Dee	epen Flug Back Same Res'v. Diff. F
Designate Type of Completi		†	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OL/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to or exceed top
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	or gas tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chok Bad . TV LD
Length of lest	. uping riessare	Casting 1 1000 at	MEDEL /
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gra-MGFPR 1 9 1966
notati , jozi z ami,			APRISION
			OIL CON. COM.
GAS WELL			DISI. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED AFR 1 9 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Control	
		TITLE SUPERIOR	3 0181. F3
			iled in compliance with RULE 1104.
Calghol Signed F. H. WOOD		Inis form is to be if	Ted III combitance with KOFE 1104.

(Signature)

(Title)

Petroleum Engineer

April 15, 1966

NSERVATION COMMISSION OR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

County

Plug Back | Same Res'v. Diff. Res'v.

r recovery of total volume of load oil a h or be for full 24 hours)	nd must be equal to or exceed top allow-			
Producing Method (Flow, pump, gas lift	etc.)			
Casing Pressure	Chok Saa			
Vater-Bhls.	Gha-MAPR 1 9 1966			
	CIL CON. COM.			
Bbls, Condensate/MMCF	Gravity of Condensate			
Casing Pressure	Choke Size			
OIL CONSERVA	TION COMMISSION			
APPROVED AFR 15 196	Emery C. Arnold			
TITLE SUPERIOR DANCE BYS				
This form is to be filed in c	ompliance with RULE 1104.			
If this is a request for allow well, this form must be accompantests taken on the well in accord	able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.			
able on new and recompleted wel				
well name or number, or transporte	III, and VI for changes of owner, er, or other such change of condition.			
Separate Forms C-104 must completed wells.	be filed for each pool in multiply			