

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit #4

9. API WELL NO.

30-045-05763

10. FIELD AND POOL, OR WILDCAT

Basin Frt Coal/Basin

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

F
Sec. 24, T-26-N, R-10-

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL, 1980' FWL

At top prod. interval reported below

At total depth

NSL-3721

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED 11-11-50 16. DATE T.D. REACHED 1-31-51 17. DATE COMPL. (Ready to prod.) 12-6-96 18. ELEVATIONS (OF. RKB, RT, GR, ETC.) * 6636 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7072 21. PLUG, BACK T.D., MD & TVD CIBP @ 2140 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1914-2130 Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	556	17 1/2	550 sx	
7	22, 23, 24#	6440	8 3/4	160 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	6356	6776	None		2 3/8	2119	

31. PERFORATION RECORD (Interval, size and number)

1914-1918', 1924-1928', 1939-1941'
1954-1963', 2124-2130

See back for squeezes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1914-2130	None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-6-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-6-96			→		TSTM		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD. (CORR.)	
SI 10	203	→					

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED FEB 10 1997

35. LIST OF ATTACHMENTS

None

FARMINGTON DISTRICT OFFICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator DATE 2-5-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Squeezes: Pump 19 sx Class "B" cmt on top of CIBP @ 6312'. Pump 20 sx Class "B" cmt on top of cmt retainer @ 5670' Pump 55 sx Class "B" cmt below cmt retainer @ 3004' Pump 115 sx Class "B" cmt below cmt retainer @ 2185' Pump 110 sx Class "B" cmt @ 1422-1850' Pump 210 sx Class "B" cmt @ 600-1422' Pump 85 sx Class "B" cmt @ 2160' Pump 100 sx Class "B" cmt @ 1300'	Kirtland Pictured Cliffs 1350 Lewis 2120 Mesaverde 2250 Mancos 3000 Dakota 4700 Morrison 6605 7030		