

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Company
(Company or Operator)

Huerfano Unit
(Lease)

Well No. 50, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 22, T. 26N, R. 9W, NMPM.

Ballard P.C.

Pool.

San Juan

...County.

Well is 1650 feet from North line and 990 feet from East line

of Section 22 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... **January 19**, 19 **56** Drilling was Completed..... **January 29**, 19 **56**

Name of Drilling Contractor..... **Company tools**

Address.....

Elevation above sea level at Top of Tubing Head.....6335'..... The information given is to be kept confidential until
..... 19.....

No. 1, from 1963 to 2025 (G) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

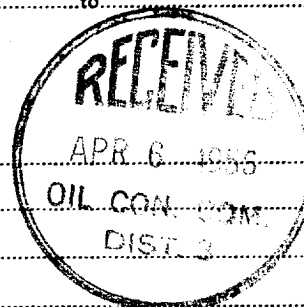
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to fert. APR 6 1955

No. 2, from to feet. (OIL CON 8215)

No. 3, from to feet.

No. 4, from to feet.



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4#	New	121'	Howco			Surface
7"	20#	New	1955'	Baker			Prod. Csg.
1 1/4"	2.3#	New	1992'				Prod. Tbg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	133'	100	Circulated		
8 3/4"	7"	1965'	150	Single Stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-29-56 Pictured Cliffs T.D. 2025'. Water fractured interval 1965' - 2025' with 34,620 gallons water and 55,000# sand. BDP 1100#, maximum pressure 1450#, Average treating pressure 1350#. Injection rate 59.0 bbls./min. Flush 3400 gallons. Natural gage 310 MCF/D.

Result of Production Stimulation..... **11,362 MCF/D**

Depth Cleaned Out.....2025'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1965 feet, and from feet to feet.
Cable tools were used from 1965 feet to 2025 feet, and from feet to feet.

PRODUCTION

~~Non-Producing~~ Completed 1-31-56, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P. Gravity.

GAS WELL: The production during the first 24 hours was 11,362 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 622 lbs. Length of Time Shut in 16 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	1172
T. Salt	T. Silurian	T. Kirtland	1264
T. Salt	T. Montoya	T. Fruitland	1705
T. Yates	T. Simpson	T. Pictured Cliffs	1963
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Gorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tabbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Tan cr-grn ss w/thin sh breaks.				
180	310	130	Variegated sh w/thin ss breaks.				
310	1172	862	Tan to gry cr-grn ss interbedded w/gry sh.				
1172	1264	92	Ojo Alamo ss. White cr-grn s.				
1264	1705	441	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1705	1963	258	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
1963	2025	62	pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
	T.D.						

OIL CONSERVATION COMMISSION
DISTRICT OFFICE
No. 6
DISTRIBUTION
No. 2
No. 1
No. 2
No. 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 4, 1956

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name D.C. Johnston

Position or Title Petroleum Engineer