

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator Name and Address. Burlington Resources Oil & Gas Company PO Box 4289, Farmington, NM 87499		² OGRID Number 14538
		³ API Number 30 - 045-05764
⁴ Property Code 7139	⁵ Property Name Huerfano Unit	⁶ Well No. 50

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	22	26N	9W		1650	South	990	East	San Juan

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Ballard Pictured Cliffs

¹⁰ Proposed Pool 2

¹¹ Work Type Code D	¹² Well Type Code G	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 6335'
¹⁶ Multiple N	¹⁷ Proposed Depth 2160'	¹⁸ Formation Pictured Cliffs	¹⁹ Contractor N/a	²⁰ Spud Date N/a

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
7"	2-7/8"	6.5#	2160'	190 sxs	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

It is intended to deepen the existing PC open hole by pulling the 2-3/8" tubing and drilling to new total depth of approximately 2160'. A 2-7/8" longstring (casing) will be ran to surface and cemented with approximately 190 sxs of Class B cement. The PC formation will be selectively perforated and stimulated. The well will be returned to production as a slimhole without tubing.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Cole*

Printed name: Peggy Cole

Title: Regulatory/Compliance Supervisor

Date: 2-27-02

Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 40

Approval Date: FEB 28 2002

Expiration Date: FEB 28 2003

Conditions of Approval:
Attached ☐