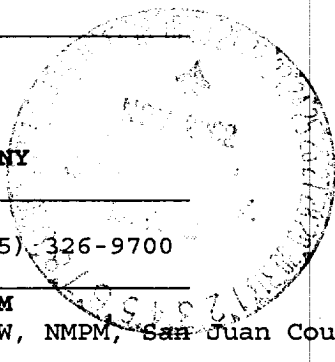


State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650 'FSL, 990' FEL, Sec.22, T-26-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-05764</p> <p>5. Lease Number Fee</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name Huerfano Unit</p> <p>8. Well No. 50</p> <p>9. Pool Name or Wildcat Ballard Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Deepen

13. Describe Proposed or Completed Operations
- 10/01/02 RU. SDFN
  - 10/02/02 ND Tree. NU BOP. TOOH. Lay down 64 jts 2 3/8" tbg. TIH 2 7/8" tbg, tag @ 2020', TD @ 2025'. CO to TD. Deepen from 2025' to 2176'. Circ clean. TOOH w/bit. TIH to new TD @2176 w/76 jts 2.875", 6.8#, J-55, EUE, csg set @ 2167. ND BOP. PT to 3500 psi, OK. Pump 10 bbls gel w/dye, 10 bbl gel, 3 bbl wtr. Cement w/82 sks Class G Neat w/2% Econolite, 5 pps Gilsonite, 0.25 celloflake (175 cu ft). Tailed w/13 sks Class G Neat cmt w/1% Econolite, 5 pps Gilsonite, .25% celloflake (19 cu ft). Displace w/12.5 bbls water. WOC. SDFN.
  - 10/03/02 Ran GR/CCL from 2161' to surface. RD. Rig Released.
  - 10/07/02 MI. NU. PT to 5000 psi. ND. Perf PC @ 2060, 2058, 2056, 2054, 2052, 2047 2045 2043 2024, 2022, 2019, 2017, 2015, 2006, 2004, 2001.
  - 10/08/02 Frac PC w/252 bbls 20# linear gel, 250000 SCF N2, 100000# 20/40 brady sd, 15000# 12/20 brady sd. CO after frac.
  - 10/09/02 Blow Well & CO.
  - 10/10/02 Blow Well & CO. Shut well in.
  - 10/21/02 RU. C/O from 2010' to 2030'. SDFN
  - 10/22/02 C/O from 2015' to 2095'. Tag @ 2065'. SDFN.
  - 10/23/02 C/O from 2065' to 2163'. Return well to production.

SIGNATURE *Peggy Case* Regulatory Supervisor November 14, 2002

FSB

(This space for State Use)

Approved by CHARLES T. PERFIN Title DEPUTY OIL & GAS INSPECTOR DIST. #3 Date NOV 20 2002