

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico(Form C-104)  
Revised 7/1/57REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLENew Well  
~~XXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)August 13, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Co. Platoro Navajo Well No. 1, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 24, T. 26 N, R. 11 W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

N/320

## Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	212'	150
4 1/2"	6309'	275
2 3/8"	6217'	KB

County. Date Spudded 6/28/62 Date Drilling Completed 7/9/62  
Elevation 6301' GL Total Depth 6300' PBD 6277'  
Top Oil/Gas Pay 6168' Name of Prod. Form. Dakota

## PRODUCING INTERVAL -

Perforations 6168-72, 6203-07 w/68PF, 6220-28, 6232-36, 6266-71 w/48PF

Open Hole Depth Casing Shoe Depth Tubing 6217' KB

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4,974 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,800# sd and 65,100 gals. gelled wtr.

Casing Tubing Date first new  
Press. 904# Press. 412# oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 16 1962, 19 \_\_\_\_\_ Oil CON. CO. DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Original signed by or Operator  
Carl W. Smith  
By: \_\_\_\_\_ (Signature)

Title Superintendent  
Send Communications regarding well to:

Name Southwest Production Company

Address 207 Petr. Club Plaza, Farmington, N.M.

[illegible]