

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GF-076937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-603-1445

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Platero Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

24-26N-11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650/N 79°/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6301' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/31/65 Pumped 112 bbls. distillate from stock tank down tbg to kill well & protect
perfs. from mud falling in from csg. hole.

4/15/65 Rigged up workover rig.

4/16/65 Pumped approx. 100 bbls wtr down csg & tbg to kill well. PCH w/200 jts 2" EUE
tbg. Ran csg inspection log, ran RTTS w/LM plug. Set plug @ 6048', tested to
2800#.

4/17/65 Located top hole in csg @ 3448', bottom hole @ 3804', both in Menefee. Re-set
packer @ 3175', sqzd w/800 sx 5/50 Pozmix & Class C + 8% gel, 1/2# walnut
shells/sk & 50 sx Class C + 3% calcium chloride. Sqzd. to 1600#. MCC

4/18/65 MCC 16 hrs. Drld cement 3259-3806'. Pumped in @ 1150#, bled back to 400#.
Ran packer, isolated hole @ 3804'. Set packer @ 3617', sqzd 100 sx 5/50 Pozmix
& Class C + 8% gel & 100 sx Class C 3% calcium chloride to 1500#. MCC

4/19/65 MCC 14 hrs. Drld cement 3619-3808'. Tested csg to 1200#, now drlg. BP on top
of Dakota.

4/20/65 Drld BP @ 6048', CC to 6280'. Ran 201 jts. 6256' 2" EUE tbg landed @ 6266' w/pin
collar 2 jts off bottom. Pumped 500 gals 15% MCC in perfs: 6168-6271'. Max.
pressure 900#. Tbg and csg went on vacuum after pumping acid away. Swabbed well
in @ 6 AM. Released rig @ 8 AM 4-21-65.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:

JOHN T. HAMPTON

TITLE

Manager

DATE

4-21-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1965

U.S. GEOLOGICAL SURVEY

APR 23

RECEIVED / DATE

APR 22 1965

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.