LAND OFFICE

TRANSPORTER GAS

## ERGY MINERALS DEPARTMENT es er corre estatete CISTRIBUTION -FILE U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR PROPATION OFFICE	AUTHORIZA	ATION TO TRANSP	ORT OIL A	ND NATUR	AL GAS			
Beta Development	Company						:	
Address 238 Petroleum Pl		ington, NM	87401					
Reason(s) for filing (Check proper box)	Other (Please explain)							
New Well								
Recompletion Change in Ownership	Casinghead (	Gas Conden	sate 📑					
If change of ownership give name and address of previous owner				·				
	FACE							
DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Fo			State Foderal of For			3040-01		
Platero Navajo	1 1	Basin Da					3040 02	
Unit Letter E : 16	50 Feet From 7	North Line	• and7	0 0	_ Feet From T	heWest		
Line of Section 24 Tow	mahip 26N	Range	11W	, NMPM,	San	Juan	County	
DESIGNATION OF TRANSPORT	ER OF OIL A	ND NATURAL GA	s			d No formio	n ha sent)	
Name of Authorized Transporter of Oil or Condensate X Giant Refinery Inc.				P. O. Box 256 Farmington, NM 87401				
Nate of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent).				
El Paso Natural Gas Company			P. O. Box 990 FArmington, NM 87401 Is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	Unit Sec. E 24	26N 11W						
If this production is commingled wit	h that from any	other-lease or pool,	give commi	ngling order	number: :-		· • • • · · · · · · · · · · · · · · · ·	
Designate Type of Completion	on – (X)	Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.	
Designate Type of Completed	Date Compl. Rea	dy to Prod.	Total Depti	1	_i	P.B.T.D.		
	Name of Producir	e Formation	Top Oil/Go	s Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producti				Depth Casing Shoe			
Perforations .						Deptil Cashing Silve	,	
TUBING, CASING, AND			CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
- Company of the Comp	<del> </del>		<del> </del>					
			1	······································		i		
TEST DATA AND REQUEST FO	OR ALLOWABI	E (Test must be a able for this de	p				exceed top attour	
Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flou	, pump, gas lif	i, ele.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Sire	1982	
Actual Prod. During Test	Oil-Bble.		Water-Bbis.		Car-MCE S	COM.		
			J			Oir C	Olest 3	
GAS WELL Acts: Prod. Test-MCF/D	Length of Test	<u> </u>	Bble. Cond	ensate/MMC	F .	Gravity of Condensate		
				2 ch	-151	Choke Size		
Testing Method-(pitot, back pr.)	Tubing Pressure	(shut-in)	Casing Pre	eswe (Sbut				
ERTIFICATE OF COMPLIANCE	CE .				ONSERVAT	OBSTAISION	. 19	
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.			APPROVED					
			BY Original Signed by CHARLES GHOLSON  TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3					
	)		TITLE				E 1104.	
Agheita Saschell (Signalwe)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Production Clerk (Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	110) - 🕒 🛶 150	on where	Il apre ou	Des Tun te	completes we			

Dates

March 23, 1982

Fill, out only Sections I, II, III, and VI for changes of owner, well name or number; or transporter or other such change of conditions