

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM02901
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. FOSTER 2
9. API Well No. 30-045-05767
10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R8W Mer NWNW 1190FNL 1130FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/13/2001 Road rig to location, spot rig and equipment. Rig up. Casing pressure 0#, tubing press. 0# RDWH, RUBOP. POOH with 106 joints of 1.315" tubing. Lay down on trailer. Fluid level at 300' from surface. SDFN
6/13/2001 Casing pressure 0#. RU wireline, RIH with comp plug, to 2105'. (collar at 2100") Set at 2105', POOH with setting tool. Wireline shows fluid level around 300'. Load hole, Test to 500#, would not hold, Bled off in fifteen seconds. Inj. rate 1/2 Bbls at 700#. RU wireline, RIH with CBL logging tool. Log well from 2105' to surface. CBL shows 100% cement to 1200'. TOC 1200'. RD wireline unit. Set up to run packer. PU packer an 2 3/8" tubing, RIH to 1200' with packer. Set an test plug an packer to 500#, test okay. Tested backside, did not test. Reset packer, found first leak, bottom at 1174', and top at 1142'. 1/2 BBL at 700#. Tested backside, would not hold, would bled off in 20 sec., Will test rest of casing in am. SDFN
6/14/2001 Csg. press. 0#, PU tubing, test casing from 252' to surface, leak all the way. Casing has lot of small holes. Pressure test to 500#, press loss some as pump is shut down. POOH with packer, check packer, all rubber elements in good shape. RIH with tubing, POOH with tubing lay down 42 joints. NDBOP, NUWH. Rig down. Shut well in, engineer will evaluate. RDMO

14. I hereby certify that the foregoing is true and correct.

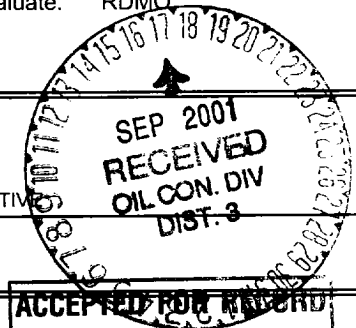
Electronic Submission #6092 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/31/2001



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
SEP 13 2001
FARMINGTON FIELD OFFICE BY

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

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2. Name of Operator CONOCO INC.		9. API Well No. 30-045-05767
Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com		
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	10. Field and Pool, or Exploratory BALLARD PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T26N R8W NWNW 1190FNL 1130FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

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Conoco proposes to repair casing leaks in this well using the attached procedure.



14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> Electronic Submission #7432 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/02/2001 () </div>	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature _____ (Electronic Submission)	Date 09/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Matt Walcott</u>	Title <u>PE</u>	Date <u>11-16-01</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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NMOC

**Foster 2
Slim Hole Casing Leak Repair,
Tubing Change, Swab and Produce
June 25, 2001**

API # 30-045-0576700 Location: NMPM-26N-8W-24, 1190'N, 1130'W

Objective

Recent rig work to repair casing leaks in this well revealed that numerous leaks exist from cement top to surface. A CBL log that was run indicated good cement bond up to 1200'. Leaks were detected from 1174' to 1142', and again from 250' to surface, the casing between these points was not tested but is assumed to have numerous additional leaks. We plan to slimhole complete this well with 4.5" flush joint casing to repair and restore production of 75 Mcfgd with remaining reserves of 450MMcf.

Well Data Spud Date - 4/12/56 TD – 2,290' PBTD – 2,243'

Surface casing: 9.63", 32.3#, set @ 88', cmt circ to surface.

Production Casing: 5.5" OD, 15.5#, J-55, set @ 2,287', TOC @ 1,200' by est.,

Perforations : Pictured Cliff – 2145' – 2175', 1.2 SPF

Last worked on by Judson Valdez on 6-14-01, composite BP set @ 2105', CBL indicated good cement to 1200', leaks detected from 1174' – 1142', & 250' – 0', probably more leaks in between.

Completion details and well history contained in Wellview files and schematics

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Tubing is already out, well was left with a composite BP set @ 2105", dump one sack of sand on top of BP to protect it, get 2200' of 4.5" flush joint FL-4S casing and a cementing shoe shipped from Dawn's yard to location, (Mark Mabe knows where lift subs are), call out casing crew.
- 3) RIH with 4.5", 10.5#, FL-4S flush joint casing, tag sand at 2100' nipple up slimhole hanger assembly, cement slimhole string to surface using slimhole cement design by Mark Mabe and Terry Crab.
- 4) RIH with bit and drill out shoe, sand, composite BP @ 2105', and clean out to PBTD @ 2243'. POOH with work string and bit.
- 5) RIH with 2.375", 6.7#, EUE tubing and land at 2175', do not over torque, drift tubing before rigging down, swab in if necessary.

San Juan East Team

Prepared by Dennis R. Wilson

Cc: Central Records, Linda Farmington Project Leads.