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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 28, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

HURON DRILLING COMPANY, INC. NEWSON, Well No. 1, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

#8 Unit Letter, Sec. 21, T. 26N, R. 8W, NMPM, BALLARD PICTURED CLIFFS Pool

SAN JUAN County. Date Spudded 12-27-63 Date Drilling Completed 1-3-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1035 FNL & 1630 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	99	80 SX
4 1/2	2422	150 SX
1	2256	

Elevation 6476 D.F. Total Depth 2455 PBD 2390

Top Oil/Gas Pay 2208 Name of Prod. Form. PICTURED CLIFFS

PRODUCING INTERVAL - 2208-2212, 2215-2218, 2221-2226, 2232-2236,  
2249-2253, 2257-2261, 2267-2274, 2294-2297,

Perforations 2300-2314, 2319-2322, 2327-2330

Open Hole Depth 2422 Depth 2256  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

### GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.): CACF=1,517 MCFPD

Test After Acid or Fracture Treatment: 1,480 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: ONE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# SAND, 21,000# GALS. WATER, 20 TONS CO2.

Casing Press. 610 Tubing Press. 615 Date first new oil run to tanks       

Oil Transporter       

Gas Transporter SOUTHERN UNION GAS COMPANY

Remarks:       

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 31 1964, 19       HURON DRILLING COMPANY, INC.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title DRILLING SUPERINTENDENT

Title Supervisor Dist. # 3 Name H. D. MALE, PRESIDENT

Address DENVER 3, COLORADO

