NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE		<b>-</b>			
FILE		+-			
U.S.G.S.		₩			
LAND OFFICE		<del> </del>			
OIL		+-	<del>                                     </del>		
TRANSPORTER	GAS	<del>                                     </del>			
		7-	_		
OPERATOR		-			
PRORATION OFFICE			1		

1.	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS /  OPERATOR  PRORATION OFFICE  Operator	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	SUPRON ENERGY CO			e explain)  B NAME OF OPE	RATOR		
	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name Newson *C*	Well No. Pool Name, Including Fo		Kind of Lease State, Federal or Fe	Lease No. <b>Federal SF 078384</b>		
	Location B 103	5 Feet From The North Line	and 1630		East		
	34	26 Youth	d Vact	Feet From The			
!	Line of Section Tow	nship 20 BOF WII Range	O WORK , NMPN	1, 003 1442	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	S   Address (Give address	to which approved cop	oy of this form is to be sent)		
	Name of Authorized Transporter of Cas Company of M	Address / Give address to which approved copy of this form is to be sent.  1st International Blog. Dallae, Texas 75270  Attack R J McGrayr  Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connec	ed / when			
137	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, (	give commingling orde	r number:			
14.	Designate Type of Completio	n - (X)	New Well Workover	Deepen Plug	Back   Same Restv.   Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ng Depth		
				Dent	th Casing Shoe		
	Perforations				in odaniy diloo		
		TUBING, CASING, AND	CEMENTING RECO	1	SACKS CEMENT		
	HOLE SIZE	CASING & FORMS SIZE					
					tl.a.a.a.a.adaa.alla		
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig	w, pump, <b>gas</b> 1151, etc.			
	Length of Test	Tubing Pressure	Casing Pressure	Cho	kė Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas	-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	CF Gra	vity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Cho	ke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVATIO	N COMMISSION		
			APPROVED JUL 6 1977 , 19				
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	Original Signed by A. R. Kendrick				
above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104.				

## VI.

Rudy D. Motto (S Area Superintendent

April 29, 1977

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.