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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington,	New Mexico	Septemb	er 24, 1
			(Place)		(I	Date)
HEREBY F	REQUESTI	NG AN ALLOWABLE FO	OK A WELL KNO	OWN AS:		
		any Huerfano Un	1t Well No1	.35 , in	NW 1/4 M	W1/4,
Company or O	perator) 23	т 26-N р 9	:) -W nmpm E	asin Dakota		Pool
akter .						
an	,	County. Date Spudded.	8-6-62	Date Drilling	Completed O-	51-05
ase indicate	location:					0070
C B	TA		Name of	Prod. Form.	DEVOCE	
					0	
- T		Perforations 6432-36;	6450-54;6542-46	3;6560-66;66	22-20;	
F	n	Open Hole None	Casing	Shoe 6724	Tubing 55	73
		OIL WELL TEST -				Choke
K J	JI	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,	min. Size
		Test After Acid or Fract	ure Treatment (after	recovery of volu	me of oil equal to	volume of
N O	P	load oil used):	_bbls.oil,	_bbls water in	hrs,min.	Choke Size
			-			
. 1180'W			MCF/Day	v: Hours flowed	Choke Size	
(FOOTAGE)						
						od 3
	1	7				
316	200					
677 h	265	Acid or Fracture Treatme	nt (Give amounts of me water 80.00	materials used, s	uch as acid, water	, oil, and
0114	307	· *				
6573		Press. 2040 Press.	2040 oil run to	tanks		
		Oil Transporter <u><b>Rl P</b>e</u>	so Natural Gas	Products Co	mpany	
		Gas Transporter R1 Pe	so Natural Gas	Company	- CFF-IV	FN-
<b>:</b>	••••				KFPFIA	·rn··/
	•••••		***************************************		SFP27	196Z
			****		JLI ZON	COM.
reby certify	that the infe	ormation given above is tr	ue and complete to	the best of my kr	iowledge <del>. Ookla</del> i	3
ISEP 2719	62	, 19	BL E			
			ORIGINAL	SIGNED H.E. M	c/NALLY	
OIL CONSI	ERVATION	COMMISSION	Ву:	(Signat	ure)	
				, -		
	ned Eme	ry C. Arnold	Tiole Petr	oleum Engine	er	
	ned Eme	ry C. Arnold	Send	Communication	er s regarding well to	o:
iginal Sig		ry C. Arnold	Send	Communication	er s regarding well to	0:
	C B  F G  K J  N O  1.180'W  (FOOTAGE) Casing and Con Feet  1.316 1.6714 1.6573	O Natural Gas Comp. Company or Operator) Sec	O Natural Gas Company Huerfano Uniter Company or Operator) (Lease Sec. 23 T. 25-N., R. 9.  Later San County. Date Spudded. Elevation 6402 G. Top Oil/Gas Pay 6432  PRODUCING INTERVAL - Perforations 6432-36; Open Hole None OIL WELL TEST - Natural Prod. Test: Test After Acid or Fract load oil used): GAS WELL TEST - Natural Prod. Test: Test After Acid or Fract load oil used): GAS WELL TEST - Natural Prod. Test: Test After Acid or Fract San Test After Acid or Fract Choke Si2/4" Method of Testing (pitot Test After Acid or Fract Choke Si2/4" Method of Testing (pitot Sand): 6714 365 Casing 2040 Tubing Press. Cil Transporter El Pagas Transp	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNO O Natural Gas Company Huerfano Unit , Well No	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  O Natural Gas Company Huerfano Unit , well No. 135 , in.  Company or Operator) , Sec. 23 , T. 26-N , R. 9-W , NMPM. Basin Dakota Laws an	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  O Natural Gas Company Huerfano Unit Well No. 135 in NW / NW / No. 135 in NW / NW