

CORRECTED REPORT

NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 7-13-55

OPERATOR S.U.G. LEASE NEWSON WELL NO. 6
1/4 SECTION: NE UNIT LETTER A SEC. 20 TWP. 26/N RGE. 1
CASING: 5 1/4 " O.D. SET AT 2145 TUBING 1 " WT. 1.7 SET AT 2208
PAY ZONE: FROM 2145 TO 2242 GAS GRAVITY: MEAS. _____ EST. .660
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

* SHUT IN PRESSURE: CASING 642 TUBING: 643 S. I. PERIOD 19 days
TIME WELL OPENED: 1:45 P.M. TIME WELL GAUGED: 4:45 P.M.
IMPACT PRESSURE: 6.2 " Hg.

VOLUME (Table I)	1065.2
MULTIPLIER FOR PIPE OR CASING (Table II)	1.068
MULTIPLIER FOR FLOWING TEMP. (Table III)	61° F .999
MULTIPLIER FOR SP. GRAVITY (Table IV)	.9924
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)	11.2
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	.966
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	1089.41



WITNESSED BY: DUSTY WILSON TESTED BY: JACK LITTLE
COMPANY: S.U.G. COMPANY: S.U.G.
TITLE: _____ TITLE: _____

* TUBING AT END OF 3 HR - 164

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OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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