

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 6-30-55

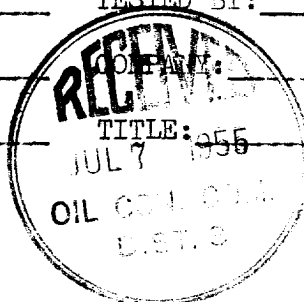
OPERATOR S.U.G. LEASE NEWSOM # 6 WELL NO. 6
1/4 SECTION: N E UNIT LETTER A SEC. 20 TWP. 26N RGE. 8W
CASING: 5 1/2 " O.D. SET AT 2145 TUBING 1 " WT. 1.7 SET AT 2208
PAY ZONE: FROM 2145 TO 2242 GAS GRAVITY: MEAS. EST. .660
TESTED THROUGH: CASING I TUBING
TEST NIPPLE 2 " I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 649 TUBING: 650 S. I. PERIOD 8 days
TIME WELL OPENED: 12:42 P.M. TIME WELL GAUGED: 3:42 P.M.
IMPACT PRESSURE: 2.5 " Hg

VOLUME (Table I)	686.8	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	1.0680	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	61.5° 0.9981	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	0.9924	(d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)	11.3	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	0.9750	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	708.36	

WITNESSED BY: Dustin J Wilson. TESTED BY: Jack Little
COMPANY: S.U.G. COMPANY: S.U.G.
TITLE: _____



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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