

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Southern Union Exploration Company	
Address 1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of operator and address.
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner SUPRON Energy Corporation, 10300 N. Central Expressway, Bldg. V, 5th Fl. Dallas, Texas 75231

### DESCRIPTION OF WELL AND LEASE

Lease Name Newsom	Well No. 6	Pool Name, Including Formation Ballard Pictured Cliff	Kind of Lease State, Federal or Fee Federal	Lease No. 078433
Location				
Unit Letter A	: 850	Feet From The North	Line and 990	Feet From The East
Line of Section 20	Township 26N	Range 8W	NMPM, San Juan County	

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico					Address (Give address to which approved copy of this form is to be sent) 1st Interantional Bldg. Dallas, Texas Attn: Mr. R. J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

### COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Taking Depth			
Perforations						Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE, Casing, and Cementing Record			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Drilling & Production Engineer**

(Title)  
12/30/80  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK T. CHAVEZ

**SUPERVISOR DISTRICT. # 3**

**TITLE**

**This form is to be filed in compliance with RULE 1104.**

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RYLE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form G-104 must be filed for each well to multiple.