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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming September 14, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Blackrock-Federal D., Well No. 1, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
C, Sec. 20, T. 26 N., R. 11 W., NMPM, Basin-Dakota Pool  
Unit Letter

San Juan County. Date Spudded 5-15-61 Date Drilling Completed May 25-1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation DF 4158' Total Depth 6131' PBTD 6057'

Top Oil/Gas Pay 5946' Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 5980' - 5946'

Open Hole None Depth 6093' Depth 5926'  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7416' MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,500 gals treated water, 20# HAC-8 per 1000 gals and 50,000# 20/40 sand

Casing Press. 350 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

~~xx~~ Condensate Gulf Oil Corporation, P. O. Box 1971, Casper, Wyo.

Gas Transporter El Paso Natural Gas Co., El Paso, Texas

990' SNL, 1650' EWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>221.25'</u>	<u>175</u>
<u>4-1/2"</u>	<u>6080.61</u>	<u>186</u>
<u>2-3/8"</u>	<u>5915.38</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 22 1961

Approved: September 14 SEP 22 1961 1961

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

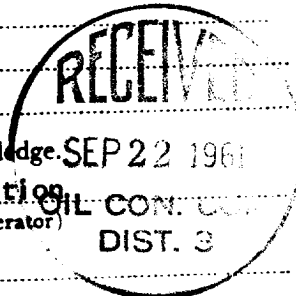
Title supervisor Dist. # 3

By: \_\_\_\_\_ (Signature)

Title Area Production Manager  
Send Communications regarding well to:

Name Lester LeFavour

Address P. O. Box 1971, Casper, Wyoming



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