NO. OF COPIES HES	EIVFO :
DISTRIBUTIO	ИС
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	GAS
OPERATOR	
PRORATION OF	ICE
Cherator	
El Pas	o Explorati

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	HOLOK OLE AND HATOKAL	G. 15
FRANSPORTER OIL			
GAS OPERATOR	-		
PRORATION OFFICE			
El Paso Explora	tion Company		
Aimess	Citon Company		
1800 Wilco Buil			
Reason(s) for filling (Check proper b	Change in Transporter of:	Other (Please explain)	
New Well  Recompletion	Oil Dry Gas	5	
Change in Ownership X	Casinghead Gas Conden	sate	
f change of ownership give name and address of previous owner	Odessa Natural Corporati	on - P. O. Box 3908 - (	Odessa, Texas 79760
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	SF-078899-ANO. Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee Federal
Western C	Comm. 7457   1   Basin	n Dakota	redetat
Unit Letter A	990 Feet From The North Line	e and 990 Feet From	The East
Line of Section 20	Township 26N Range	11W , NMPM, S	an Juan County
FSIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	<b>S</b>	
Name of Authorized Transporter of	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
Inland Corporation	Casinghead Gas or Dry Gas X	P.O. Box 1528 Farmi	ngton, N.M. 87401  oved copy of this form is to be sent)  Prod. Control)
Name of Authorized Transporter of El Paso Natural Gas		P.O. Box 1492 (Attn: El Paso, Texas 79978	Prod. Control)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	A 20 26N 11W	Yes	2-13-67 (After OWWO)
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Cil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Rest
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compil Reddy to Prod.	10.2. 201	
Elevations (DF, RKB, RT, GR, etc	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total valume of load o	il and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Jace : Mar : 10th Gir view   1 - 1 - 1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oii - Bhis.	Water-Bbls.	Gan-MCF V
Actual Prod. During 1981		ta w	
			Silve /
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Astudi Prod. Test-MCF/D	mendin or last	The state of the s	1
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chake Size
	ANCE.	OH CONSERV	/ATION COMMISSION
CERTIFICATE OF COMPLI	ANCE	BUC SA	
I hereby certify that the rules a	and regulations of the Oil Conservation		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		TITLE	
	-	2 k	n compliance with RULE 1104.
		Trable to a compact for all	lowable for a newly drilled or deepen
Emilia (	Signature)	well, this form must be accome tests taken on the well in accome	namied by a tabulation of the deviati
Supervisor, Prod	uction Records	All sections of this form	must be filled out completely for allo
<del></del> ;	(Title)	able on new and recompleted	wells.
<u> </u>	4000	well name or number, or transp	II. III, and VI for changes of owner orter, or other such change of condition
	- ~	Supareto Porma C-194 m	ust be filed for each pool in multip
•		Synamical Portion G-194 m grant production list.	unt de mieu ma euon poor mandi