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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Mara ja	L
	Tribs	
Allottee	Ham je "C"	
Lease No.	Jan 20 - 603 - 30	M

-N/FD

			WIRECEIVE AUG1 9 195
OTICE OF INTENTION TO DRILL	sub	SEQUENT REPORT OF WATER	SHUT-OFF ALC 19 195
OTICE OF INTENTION TO CHANGE PLANS	SUBS	SEQUENT REPORT OF SHOOTII	NG OR BIDGING LULUS NEW
OTICE OF INTENTION TO TEST WATER SHI	IUT-OFF SUB	SEQUENT REPORT OF ALTERIA	NG OR BINGEOLOW NEW NG CASHARMINGTON, NEW LING OR REPAIR
OTICE OF INTENTION TO REDRILL OR REI	PAIR WELLSUB	SEQUENT REPORT OF REDRIL	LING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDI		SEQUENT REPORT OF ABANDO	
OTICE OF INTENTION TO PULL OR ALTER	CASINGSUP	PLEMENTARY WELL HISTORY	
IOTICE OF INTENTION TO ABANDON WELL.		port of Drill St	Terra Ho. 103
(INDICATE ABO	OVE BY CHECK MARK NATURE O	F REPORT, NOTICE, OR OTHER	DATA)
			August 16., 1957
Kawajo "C" ell No. 1is located	1090 ft. from [N]	line and 1090 ft. fr	om sweline of sec. 24
A Section 24	264 1.24	H,H,P,	(**)
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Menigneted (Gallup) (Field)	(County or Subdivis		New Nextee
e elevation of the derrick floor		•	
ate names of and expected depths to object	ctive sands; show sizes, weight: ing points, and all other impo	s, and lengths of proposed cas rtant proposed work)	ings; indicate mudding jobs, cemen
tate names of and expected depths to object	ctive sands; show sizes, weight: ing points, and all other impo	s, and lengths of proposed cas rtant proposed work)	ings; indicate mudding jobs, cemen
MILL STEN TEST NO. 1 M	29 - 39001.		
col open 2 hrs, with ver	129 - 3900'. Ty week blow of a	ir throughout to	rt. Recovered appre
col open 2 hrs. with ver ately 600' of gas in Ai	129 - 1900'. Ty week blow of at drill pipe & 17 112' was cil & ma	ir throughout to: 21 of fluid, with 4-out frosh water	ot. Recovered apprent apprentmentally 5 gales.
MILL STEN TEST NO. 1 M	129 - 1900'. Ty week blow of all trill pipe & 171 12' was oil & man The line oil & man The line oil & man	ir throughout to: 21 of fluid, with 4-out frosh water	ot. Recovered appre
will stem that No. 1 years onl open 2 hrs. with verstely 600' of gas in 44"	129 - 1900'. Ty week blow of at drill pipe & 17 112' was cil & ma	ir throughout to: 21 of fluid, with 4-out frosh water	ot. Recovered apprent apprentmentally 5 gales.
col open 2 hrs. with vertally 600' of gas in Aft oil on top, of which I mud-out salt water. He	129 - 1900'. Ty week blow of all trill pipe & 171 12' was oil & man The line oil & man The line oil & man	ir throughout to: 21 of fluid, with 4-out frosh water	ot. Recovered apprent apprentmentally 5 gales.
col open 2 hrs. with vertally 600' of gas in Adrian top, of which I mud-out salt water. He resoure 13156. Point Le	ry week blow of all drill pipe & 170 li2' was oil & mar blow out 210 pokeut formation.	ir throughout to: 21 of fluid, viti 6-out frosh veto: 000, NP 206, PP	ot. Recovered apprent apprentmentally 5 gales.
will STEM TEST NO. 1 Mood open 2 hrs. with ver ately 600' of gas in Ad" f eil on top, of which I made out only water. No resoure 13156. Foint La RILL STEM TEST NO. 2 AM	ry week blow of all drill pipe & 170 li2' was oil & mar blow out 210 pokeut formation.	ir throughout to: 21 of fluid, with 4-out frosh water	ot. Recovered apprent apprentmentally 5 gales.
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col open 2 hrs. with vertely 600' of gas in Africally 600' of gas in Africal on top, of which I mud-out salt water. He recours 13156. Point Identity 1557 NO. 2 Africker failed. Went in the	ry week blow of all drill pipe & 17. 112' was cil & mar 21.00' out 21.00 out 21.00 out 21.00 out 21.00 out 21.00 out 21.00 out 10.00 out	ir throughout to: 2' of fluid, with 6-out frosh water 000, NFP 200, FFI led to TD 4980'.	apprendictely 5 gas, 60° of highly gas 1098, 20 minute sh
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col open 2 hrs. with vertely 600' of me in Air oil on top, of which I made out call water. He resoure 1315f. Point Lander failed. West in the lander failed. West in the lander failed. I understand that this plan of work must ompany. SKELLY OIL COMPAND	y week blow of a drill pipe & 17 in 2000 out 21 out	ir throughout to: 2' of fluid, with 6-out frosh water 000, NFP 200, FFI led to TD 4980'.	apprendictely 5 gas, 60° of highly gas 1098, 20 minute sh
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