Sibiliti 5 Cópies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

. State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87\$04-2088

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR AL	LOWAE	LE AND A	UTHORIZ	NS				
Operator								all API No. 30 045 05718			
Texaco Exploration and Proc			30	045 05/18							
Address	ton No	w Mavic	0 874	101							
3300 North Butler Farming Reason(s) for Filing (Check proper box)	ton, Ive	w Mexic	0 01-	101	X Othe	r (Please expla	iin)				
New Well Change in Transporter of:						EFFECTIVE 6-1-91					
Recompletion	Oil		Dry Gar	. Ц							
Change in Operator	Casinghee	d Cas	Conden	nte 📗							
and address of previous operator	o Inc.		North	Butler	Farming	ton, New	Mexico 8	37401		· · · · · ·	
II. DESCRIPTION OF WELL	Well No. Pool Name, Including				ne Formation Kind of			Lease No.			
Lease Name NAVAJO C		1		=	LLUP (ASS	OCIATED)	State,	Federal or Fee	5361	10	
Location Unit LetterD	: 1 0 90	5 940	Feet Fre	om The NO	RTH Lise	and1090	5 99 Pe	et From The	VEST	Line	
Section 24 Township	, NI	ирм,	SA	N JUAN County							
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
Meridian Oil, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural	P. O. Box 990 Far			mington, NM 87499							
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24	Twp. 26N	Rge. 12W	1 -	y connected? YES	Whea	a ? UNKOWN			
If this production is commingled with that i					ing order numl	ber:					
IV. COMPLETION DATA	.o.n —, o		p, g-							<u>.</u>	
		Oil Well		les Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i			lace is a	î	<u> </u>		L	_L	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			ļ	SACKS CEN	IENT		
					<u> </u>		<u></u>	 		····	
					<u> </u>			ļ			
	<u> </u>							 			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	T FOR	ALLOW	ABLE of load	oil and mus	be equal to or	exceed top all	owable for th	is depth or be j	or full 24 ho	urs.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			PEC	EIV	Em	
Actual Prod. During Test	asl Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
Section 1 section 4 section 2 section 2								JUN2 4 1991			
GAS WELL								OII. CO	ם עב	1 V	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Olliny COMMITTED IV.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 24_1991						
2m. Miller					By^						
Signature K. M. Miller Printed Name		Div. Or	Title				ن د	<u>rënvisë</u>	nuisin	ICT #2	
June 18,1991 Date			-688-4 lephone 1			_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.