

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator Texaco  
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No. 3300 N. Butler Ave., Suite Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D 990 Feet From The NORTH Line and 990 Feet From The

WEST Line Section 24 Township T26N Range R12W

5. Lease Designation and Serial No.

FED 14-20-603-306

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTTED

7. If Unit or CA, Agreement Designation

8. Well Name and Number

NAVAJO C

1

9. API Well No.

3004505718

10. Field and Pool, Exploratory Area

GALLEGOS GALLUP (ASSOCIATED)

11. County or Parish, State

SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL AND GAS COMPANY INTENDS TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAMS FOR PERTINENT DETAILS.

RECEIVED  
AUG 17 1995

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

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BLM

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

DATE 8/11/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APPROVED

DATE

AUG 15 1995

DISTRICT MANAGER

## NAVAJO 'C' #1

### PLUG AND ABANDONMENT PROCEDURE

1. Insure that the BLM intent Sundry to P&A has been approved. Notify BLM at least 24 hours before the plugging operations commence to witness.
2. MIRUSU, NDWH, NUBOP. POOH w/ 2-3/8" TBG.
3. RUW and GIH with perf at 2750' w/ 2 JSPF. POOH w/ wireline.
4. GIH w/ 5-1/2" CIBP and 5-1/2" CMT RET ("piggyback") on 2-3/8" TBG. Set CIBP at 4828'. PU and spot 12 sx (~2.5 bbl) "G" CMT on top of CIBP (100').
5. PU and spot WTR from 2750'-4728' (~48.5 bbls).
6. PU and set CMT RET at 2700'. Sting through RET. Establish rate (water) and pressure through perfs. Pump 856 sx (~175 bbl) "G" CMT. Circulate CMT to surface. Sting out and spot "G" CMT from 2650'-2700' (6 sx or 1 bbl).

NOTE: IF CIRCULATION IS **NOT** ESTABLISHED ALTERNATE PROCEDURE (NEXT PAGE) MUST BE FOLLOWED.

7. PU and spot WTR from 1283'-2650' (~33.5 bbls). Spot 100' CMT plug from 1183'-1283' (12 sx or ~2.5 bbl).
8. PU and spot WTR from 1020'-1183' (~5.5 bbl). Spot 100' CMT plug from 920'-1020 (12 sx or ~2.5 bbl).
9. PU and spot water from 462'-920' (~11.5 bbl). Spot 100' CMT plug from 362'-462' (12 sx or ~2.5 bbl).
10. PU and spot water from 660'-362' (~7.5 bbl). Spot 60' surface plug (8 sx or ~1.5 bbl).
14. Remove all surface equipment. Reclaim location. Erect P&A marker.
15. Notify OU office of job completion for sundry submittal.

## ALTERNATE P&A PROCEDURE

If circulation is not established to surface through perf's at 2750':

1. Run Schumberger CMT Bond Log to determine TOC.

PLEASE NOTE THAT THE PICTURED CLIFFS AND FRUITLAND FORMATIONS MUST HAVE 50' OF CMT ABOVE AND BELOW FORMATION TOPS TO MEET BLM P&A REQUIREMENTS (4.4).

2. If TOC does not meet BLM requirements, additional perforating and CMT RET placement will have to be done similar to the Cliff House Formation. (Perf's 50' below formation top and CMT RET at the formation top.) Circulate CMT to surface through any additional perforations made.\*
3. Water is to be used to fill between CMT plugs.
4. A 100' CMT plug must be placed from 362'-462' w/ 12 sx or ~2.5 bbl CMT.
5. A 60' surface plug must be placed w/ 8 sx or ~1.5 bbl CMT.
6. Remove all surface equipment. Reclaim location. Erect P&A marker.
7. Notify OU office of job completion for sundry submittal

- \* If perf'd at 1283', will require 516 sx or ~115 bbl (calculated with 100% excess) to circulate to surface.

If perf'd at 1020', will require 236 sx or ~48 bbl (calculated with 100% excess) to circulate to surface.



# NAVAJO C No. 1

## CURRENT COMPLETION

### LOCATION:

990' FNL & 990' FWL  
NW/4, Sec. 24, T26N, R12W  
San Juan County, NM

SPUD DATE: 7-24-57

COMPL DATE: 9-05-57

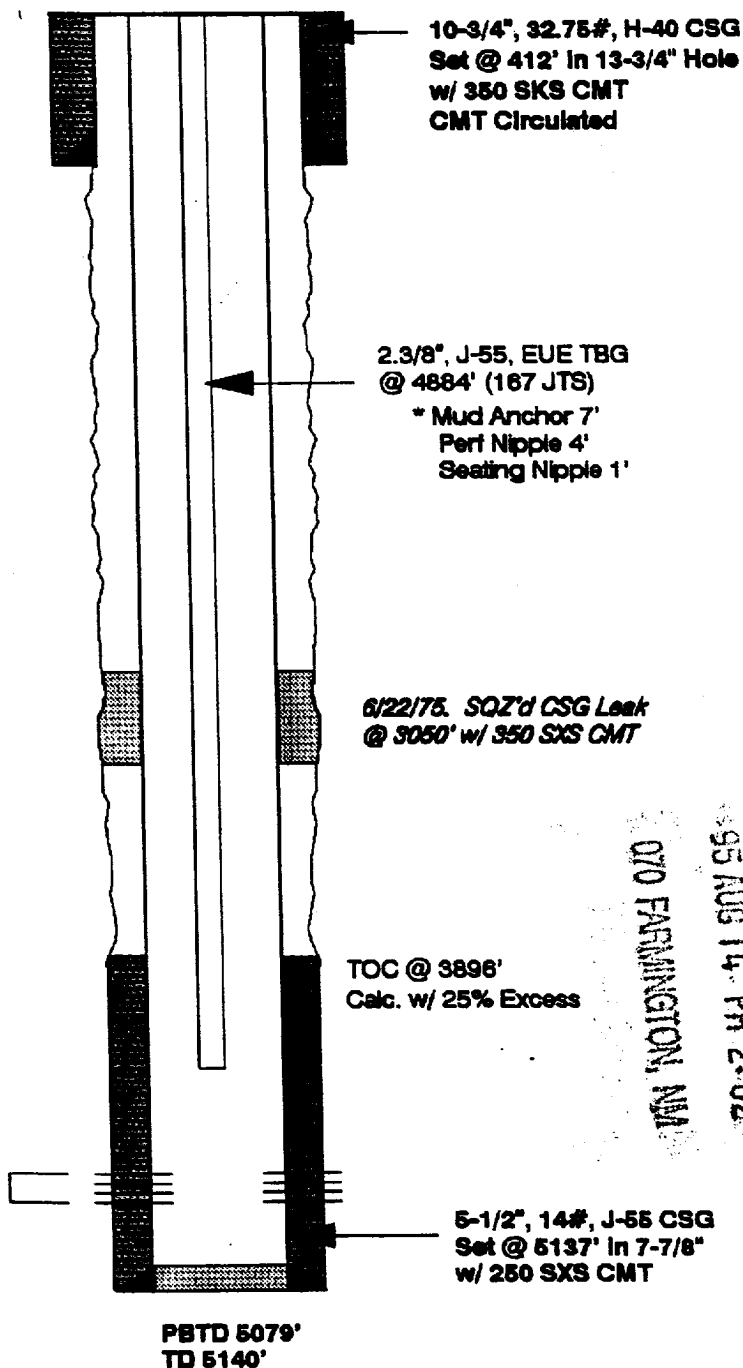
ELEVATION: 6093' KB  
6092' DF  
6083' GL

### FORMATION TOPS:

Fruitland 970'  
Pictured Cliffs 1233'  
Lewis 1365'  
Cliff House 2700'  
Menefee 2758'  
Pt. Lookout 3696'  
Mancos 3866'  
Gallup H 4878'  
Gallup J 4983'

### GALLUP PERFS:

4878'-4907'  
4990'-5055'  
w/ 4 SPF, 94' Total  
Frac w/ 40,000# Sand &  
48,426 Gal. Water



070 FARMINGTON, NM

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7/1 8/95

# NAVAJO C No. 1

## PROPOSED P&A'd CONDITIONS

