NUMBER OF COP. . S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S LAND OFFICE OIL TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

d into the	stock tank	is. Gas mus	salt Lake City, Utah (Place)	1-23-61 (Date)		
E ARE HE	REBY RI	EOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:			
		•	Blackrock Federal "C" , Well No. 1 , in	NE / NW .		
(Company or Operator)			(Lease)	/4,		
			T 26N R 11W NMPM, Basin-Dakota Pool			
Unit Lette	, Sec •	************	, I, R, NMFM.,	rooi		
			County. Date Spudded 7-13-60 Date Drilling Com	mleted 7-26-60		
			Elevation DF 6214 Total Depth 6130	PRTD 6100'		
Please indicate location:		ocation:				
D C	В	TA	Top SXX Gas Pay 6040 Name of Prod. Form. De	BTOX		
		A	PRODUCING INTERVAL -			
	°		60001 60401			
E F	G	H	Perforations 6080 • 6040 • Depth	Depth		
_ _		-	Depth Open Hole Casing Shoe 6130	Tubing 6025 '		
ļ			OIL_WELL_TEST -			
L K	J	I		Choke		
_ "	"	-	Natural Prod. Test: bbls.oil, bbls water in	hrs,min. Size_		
			Test After Acid or Fracture Treatment (after recovery of volume	of oil equal to volume of		
MN	0	P		Choke		
			load oil used):bbls.oil,bbls water in	hrs,min. Size		
	- 1	1 1	GAS WELL TEST -			
990 SNI	16801	FWT	NAZESANDES AND			
	OTAGE)		. Natural Prod. Test: MCF/Day; Hours flowed	Choke Size		
ubing ,Casin		nting Recor	d Method of Testing (pitot, back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Fracture Treatment: 10.100 MCF/L	Day: Hours flowed A has		
			1	*		
8-5/8	224.45	175	Choke Size Variable ethod of Testing: Open Flow			
			The same of the sa	as acid, water oil, and		
5)	6118	318	Acid or Fracture Treatment (Give amounts of materials used, such sand): 49,000 gal wtr. treated w/1% ca el & 7#/	1000 as WG-3 & 40		
		JAU	Sand. Flushed w/7350 gal wtr. Casing Tubing Date first new			
0 0/2"			Casing Tubing Date first new Press. 375# Press. oil run to tanks			
2-3/8"	60331	······································	- /Condensate			
			Transporter Gulf Oil Corporation			
			Gas Transporter El Paso Natural Gas Co.	THE .		
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di 23	•••••	** *** *** *** *** *** *** *** *** *		\KTPFIA := .		
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				HAN 25 1961		
I hasaba	cartifu th	at the info	rmation given above is true and complete to the best of my know	Adam		
1 Hereby	cermy un	at the nitt	Gulf Oil Companded	TOIL COM		
proved			, 19 Gulf Oil Corporation ORIGINAL(SIGNED) or Op	erator DIST.		
			By: T. A. TRAX			
OIL	CONSER	VATION	COMMISSION By:			
		/	(Signature)		
		11	Title Area Production Mar	ADD TO THE TOTAL		
y:(<u> </u>	.l.,	Send Communications re	garding well to:		
·.i. ^			Gulf (M.) Corporat	ilon `		
tieSupe	rvisor Disl	t#.3				
			Address Box 1346, Salt Lake	tity, utan		
			6 Places where 104 - 104			

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