

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 21, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huertano Unit, Well No. 93, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D Unit Letter, Sec. 22, T. 26N, R. 9W, NMPM, Ballard P. C. Pool

San Juan

County. Date Spudded 11-11-57 Date Drilling Completed 11-15-57

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

1090 N. 840 W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	116'	125
5 1/2"	2065'	250
1 1/4"	2009'	---

Elevation 6363 Total Depth 2085' B.C.O. 2040

Top Oil/Gas Pay 1980' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1980-2000; 2012-2024

Open Hole None Depth Casing Shoe 2076' Depth Tubing 2009

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3829 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. P.

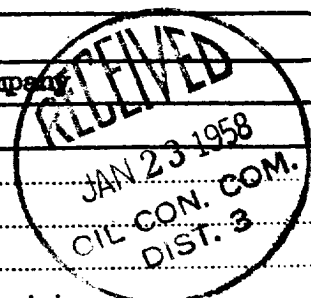
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,850 gal. water and 40,000# sand.

Casing 567 Tubing 567 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1958, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Oil and Gas Inspector Dist. #3.

By: Original Signed E. H. WOOD  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

No. Copies Received

No. Copies Received

...the fact that the *in vitro* and *in vivo* results are in good agreement.

The figure consists of two separate line graphs. The left graph plots 'Rate of reaction' on the y-axis against 'Temperature (°C)' on the x-axis. The x-axis has markings for 10, 20, 30, and 40. The curve starts at a low rate at 10°C, rises to a peak at 30°C, and then begins to decline at 40°C. The right graph also plots 'Rate of reaction' on the y-axis against 'Temperature (°C)' on the x-axis. The x-axis has markings for 10, 20, 30, and 40. This curve shows a continuous, exponential-like increase in the rate of reaction as the temperature rises from 10°C to 40°C.

State of Ohio

7/23/2008

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