

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado December 7, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. CONSOLIDATED-HALE Well No. 1-24, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B Sec. 24 T. 26N R. 8W NMPM Basin-Dakota Pool  
Date Letter

San Juan

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 9/11/60 Date Drilling Completed 11/15/60  
Elevation 6820 KB Total Depth 7242 PBTD 7210

Top Oil/Gas Pay 6994 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6994 - 7165

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7240 Depth \_\_\_\_\_ Tubing 6355

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3090 (actual flow) MCF/Day; Hours flowed 3-hr.

Choke Size 3/4 Method of Testing: 3-hr. Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 122,000# sand, 123,000 gal. water, 500 gal. acid

Casing \_\_\_\_\_ Tubing 2382 Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Fouts & Bursum Trucking Co.

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8	358	800
5-1/2	7240	398
1-1/2	6355	Tbg.

Remarks:

Dual with Pictured Cliffs

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 9 1960, 19\_\_\_\_\_

CONSOLIDATED OIL & GAS, INC.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Production Manager

Send Communications regarding well to:

Name J. B. Ladd, V. P.

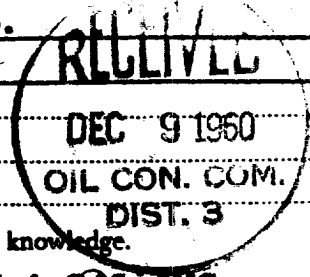
1700 Broadway - Suite 2112

Address Denver 2, Colorado

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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